PSC. No. 3
1st Revised Sheet No. 14.2
Cancelling PSC No. 3
Original Sheet No. 14.2

Shelby Rural Electric Cooperative Corporation

	ION OF SERVICE		
LARGE POW	VER RATE (LP-2)		RATE R UNIT
Applicable:			
In all territory served by the Se	ller.		
Availability:			
Available to all commercial and silowatt demand shall exceed 100 KW found/or power.			
Conditions:			
An "Agreement for Purchase of the Consumer for service under this sche		ted by	
Character of Service:			
The electric service furnished u cycle, alternating current and at availa	nder this schedule will able nominal voltage.	be 60 HE C	
The electric service furnished uncycle, alternating current and at availant Rate: Maximum Demand Charge	nder this schedule will able nominal voltage.		
Cycle, alternating current and at availa	able nominal voltage.	PUBLIC SERVICE APR 8	1966 PO.
Cycle, alternating current and at availance: Maximum Demand Charge	able nominal voltage.	PUBLIC SERVICE APR 8 by ENGINEERI	1966 NG DIVISIO
Rate: Maximum Demand Charge \$1.25 per month per KW of bill Energy Charge 2.00 cents for the first 1.30 cents for the next	ing demand. 3,500 KWH us 6,500 KWH us	APR 8 by ENGINEERI sed Sper month	1966 PO.
Cycle, alternating current and at availance Rate: Maximum Demand Charge \$1.25 per month per KW of bill Energy Charge 2.00 cents for the first	ing demand. 3,500 KWHTUS	PUBLIC SERVICE APR 8 by ENGINEERI sed per month sed per month sed per month	1966 NG DIVISIO

DATE OF ISSUE - December 23, 1965

DATE EFFECTIVE February 4, 1966

ISSUED BY Thomas Barker, Jr., TITLE Manager ADDRESS Shelbyville, Kentucky

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4645 dated February 4, 1966.

For All Territory Served PSC No. 3 1st Revised Sheet No. 14.3 Cancelling PSC No. 3 Original Sheet No. 14.3

Shelbyville, Kentucky

Shelby Rural Electric Cooperative Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER RATE (LP-2)	RATE PER UNIT
Determination of Billing Demand:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
Power Factor Adjustment:	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
Minimum Charge: The minimum monthly charge shall be the highest one of the following charges:	
	ECKE
(b) A charge of \$0.75 per K.V.A. per month of contract capacity.	R 8 1966
Fuel Cost Adjustment Charge	P.D.
In case the rate under which seller purchases power at wholesale ENGIN is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month. CANCELED SEPT.18 1	EERING DIVISION
DATE OF ISSUE December 23, 1965 DATE EFFECTIVE Februar	y 4, 1966

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TITLE Manager

ADDRESS

Thomas Barker, Jr.

ISSUED BY

For All Territory Served PSC No. 3 1st Revised Sheet No. 14.4 Cancelling PSC No. 3 Original Sheet No. 14.4

Shelby Rural Electric Cooperative Corporation

CLASSIFICATION OF SERVICE	
	RATE
LARGE POWER RATE (LP-2)	PER UNIT

Special Provisions:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 2. <u>Lighting</u>. Both power and lighting shall be billed at the foregoing rate.
- 3. <u>Primary Service</u>. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

The Seller shall have the option of metering at secondary voltage.

CANCELED SEPT .18 1970



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ISSUED BY Thomas Barker, Jr.

TITLE

Manager

ADDRESS Shelbyville, Kentucky

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