

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky

For All Territory Served

P.S.C. No. 3

{ Original } Sheet No. 13

{ Revised }

Cancelling P.S.C. No. 3

Cancelling { Original } Sheet No. 13

{ Revised }

SCHEDULE LP-1

LARGE POWER SERVICE

Availability

Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

Type of Service

Three-phase, 60 cycles, at Seller's standard voltages.

Rate

Demand Charges

\$1.25 per month per KW of billing demand for the first 50 KW of billing demand.

\$1.00 per month per KW for the remaining KW of billing demand:

Plus Energy Charges

2.0¢ per KWH for the first 50 KWH used per month per KW of billing demand.

1.5¢ per KWH for the next 100 KWH used per month per KW of billing demand.

1.0¢ per KWH for all remaining KWH used per month.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average

Date of Issue October 11, 1956

Date Effective December 20, 1956

Issued by [Signature] Manager  
Title

Shelbyville, Kentucky

FILED

DEC 20, 1956  
JAN 3 1957

LK  
12-20-56  
NW

PUBLIC SERVICE

COMMISSION

CANCELED SEPT. 18 1970

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky

For All Territory Served  
P.S.C. No. 3  
{ Original } Sheet No. 14  
{ Revised }  
Cancelling P.S.C. No. 3  
{ Original } Sheet No. 14  
{ Revised }

SCHEDULE LP-I (Cont.)

LARGE POWER SERVICE

power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00

**FILED**  
Dec 29 1956  
JAN 3 1957  
c/c  
12-20-56  
1957

**PUBLIC SERVICE  
COMMISSION**

Minimum Annual Charge for Seasonal Service:

**CANCELED SEPT. 18 1970**

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$9.00 per kva of installed transformer capacity, or \$300.00 whichever is greater.

Service Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

Date of Issue October 11, 1956

Date Effective December 20, 1956

Issued by [Signature], Manager  
Title

Shelbyville, Kentucky

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky

For All Territory Served  
P.S.C. No. 3  
(Original) Sheet No. 14.1  
(Revised)  
Cancelling P. S. C. No. \_\_\_\_\_  
(Original) Sheet No. \_\_\_\_\_  
(Revised)

SCHEDULE LP-I (Cont.)

LARGE POWER SERVICE

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. Primary Service. If service is furnished at primary distribution voltage, a discount of seven per cent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net, the gross rates being 10% higher on the first \$25.00 and two per cent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

CANCELED SEPT. 18 1970

FILED

Dec 20, 1956  
JAN 3 1957

ck  
12-20-56  
Mw

PUBLIC SERVICE  
COMMISSION

Date of Issue October 11, 1956

Date Effective December 20, 1956

Issued by [Signature], Manager  
Title

Shelbyville, Kentucky