

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

3rd Original Sheet No 76

Canceling P.S.C. No. 12

2nd Original Sheet No. 76

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**CLASSIFICATION OF SERVICEINTERRUPTIBLE SERVICESCHEDULE LPR-INTAPPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.

(N)
↓RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:
ANNUAL HOURS OF INTERRUPTION

<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
30	\$4.20	\$4.90	\$5.60

(T)

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The billing demand (kilowatt demand is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minutes interval in the below listed hours for each month and adjusted for power factor as provided herein:

(T)
↓

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EPT</u>
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

**KENTUCKY
PUBLIC SERVICE COMMISSION****JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 29, 2015

DATE EFFECTIVE: Service rendered on and after January 1, 2016

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission
of Kentucky in Case No.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or CitySALT RIVER ELECTRIC

Name of Issuing Corporation

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7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customer's system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

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ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

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SALT RIVER ELECTRIC

Name of Issuing Corporation

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SERVICE COMMISSION**CLASSIFICATION OF SERVICEINTERRUPTIBLE SERVICESCHEDULE LPR-INT (Con't.)

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. There shall be no more than (2) interruptions during any 24 hour calendar day. No interruption shall last more than 12 hours.
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

(T)

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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