

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

6<sup>th</sup> Original Sheet No.

123

Canceling P.S.C. No.

12

5<sup>th</sup> Original Sheet No.

123

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**CANCELLED**  
**JUN 01 2015**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

RATES

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

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DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and 2014

ISSUED BY \_\_\_\_\_ /s/ Larry Hicks TITLE: President *Brent Kinley*

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EFFECTIVE  
**6/1/2014**

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 21, 2014 DATE EFFECTIVE: Service rendered on and 2014

ISSUED BY \_\_\_\_\_ /s/ Larry Hicks

TITLE: President *Brent Kinley*

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated: August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

6<sup>th</sup> Original Sheet No. 124

Canceling P.S.C. No. 12

5<sup>th</sup> Original Sheet No. 124

CLASSIFICATION OF SERVICE

Year	2014	2015	2016	2017	2018 <sup>^</sup>
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443 <sup>^</sup>

(I) \*(R)  
(N) ^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2015**  
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and general utility practices.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE: March 21, 2014	DATE EFFECTIVE: Service rendered on and after June 1, 2014
ISSUED BY: <u>/s/ Larry Hicks</u>	TITLE: Pres <u>Brent Kirtley</u>
EFFECTIVE <b>6/1/2014</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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Name of Issuing Corporation

P.S.C. No.

12

6<sup>th</sup> Original Sheet No.

125

Canceling P.S.C. No.

12

5<sup>th</sup> Original Sheet No.

125

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE
<b>6/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FOR ENTIRE TERRITORY SERVED  
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SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 12  
6<sup>th</sup> Original Sheet No. 126  
Canceling P.S.C. No. 12  
5<sup>th</sup> Original Sheet No. 126

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

**CANCELLED**  
**JUN 01 2015**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02781	(N)

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH  
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EFFECTIVE **6/1/2014**  
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Case No. 2008-00128 Dated: August 20, 2008

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Name of Issuing Corporation

P.S.C. No. 12

6<sup>th</sup> Original Sheet No. 127

Canceling P.S.C. No. 12

5<sup>th</sup> Original Sheet No. 127

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates

Year	2014	2015	2016	2017	2018 <sup>^</sup>
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443 <sup>^</sup>

(R) \* (N)  
(N) ^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

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- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and general utility practices.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>6/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

6<sup>th</sup> Original Sheet No. 128

Canceling P.S.C. No. 12

5<sup>th</sup> Original Sheet No. 128

CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities meet the definition set forth in 807 KAR 5:054 to be eligible this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
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