

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 123

Canceling P.S.C. No. 11

1st Original Sheet No. 161

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE: *October 11, 2010* DATE EFFECTIVE: *November*

ISSUED BY: *Larry Hicks* TITLE: *President & CEO*

11/1/2010

PURSUANT TO KRS 191.011 SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010- Dated:

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 124
Canceling P.S.C. No. 11
1st Original Sheet No. 162

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

- Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.
Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.
- Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

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- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and utility practices.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DERCUEIN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE: Novem *Brent Kirtley*
 TITLE: President & CEO

11/1/2010

DATE OF ISSUE: *October 11, 2010*
 ISSUED BY: *Larry Hicks*
 LARRY HICKS

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 125

Canceling P.S.C. No. 11

1st Original Sheet No. 163

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

a. Public Liability for Bodily Injury - \$1,000,000.00

b. Property Damage - \$500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

2011/11

DATE OF ISSUE: October 1, 2010

DATE EFFECTIVE: November

ISSUED BY *Larry Hicks*

TITLE: President & CEO

Brent Kirtley

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky pursuant to KAR 5:011 SECTION 9(1)
Case No. 2010- Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROJEN EXECUTIVE DIRECTOR
TARIFF BRANCH

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 126

Canceling P.S.C. No. 11

1st Original Sheet No. 164

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

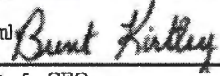
2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

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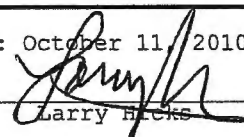
b. Non-Time Differentiated Rates:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 DATE EFFECTIVE: November 11, 2010 TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY


Larry Hicks

TITLE:

President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 127
Canceling P.S.C. No. 11
1st Original Sheet No. 165

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)


On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

6. All power from a Qualifying Facility (QF) will be sold only to EKPC.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as

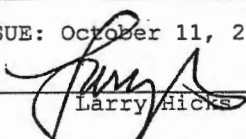
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 DATE EFFECTIVE: Novem
TITLE: President & CEO EFFECTIVE
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Novem

ISSUED BY


Larry Hicks

TITLE: President & CEO EFFECTIVE

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 128

Canceling P.S.C. No. 11

1st Original Sheet No. 166

CLASSIFICATION OF SERVICE

interconnecting with the QF, including operation, maintenance, administration, and billing.

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

c. Public Liability for Bodily Injury - \$1,000,000.00

d. Property Damage - \$500,000.00

9. Initial contract term shall be for a minimum of five years.

10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

cc/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November 1, 2010
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010
ISSUED BY Larry Hicks

DATE EFFECTIVE: November 1, 2010
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