

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11

Original Sheet No. 161

Canceling P.S.C. No. 10

Original Sheet No. 161

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.05851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

DATE OF ISSUE: March 30, 2009

DATE EFFECTIVE: March 1, 2009

ISSUED BY Larry Hicks

TITLE Executive Director

Issued by authority of an order of the Public Service Commission  
Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Comm. City, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 11  
Original Sheet No. 162  
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Original Sheet No. 162

**CANCELLED**  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF), shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC for all costs incurred as a result of the sale of electric power to the Public Service Commission of Kentucky as a condition of the sale of electric power to the Public Service Commission of Kentucky.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
EFFECTIVE  
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SALT RIVER ELECTRIC  
Name of Issuing Corporation

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**CANCELLED**  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

result of interconnecting with the QF, including operation, maintenance, administration, and billing.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011-  
SECTION 9(6)

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By *[Signature]*  
Executive Director

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ISSUED BY

*[Signature]*  
Larry Hicks

TITLE

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SALT RIVER ELECTRIC

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 KENTUCKY PUBLIC  
 SERVICE COMMISSION

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	<del>PUBLIC SERVICE COMMISSION</del>		(I)
2013	\$0.06613	\$0.04911	<del>\$0.07530 OF KENTUCKY</del>		(I)

EFFECTIVE

6/1/2009

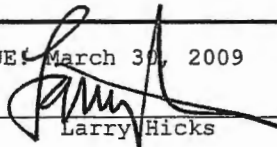
PURSUANT TO 807 KAR 5:011-

~~SECTION 9(1)~~

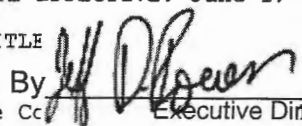
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Larry Hicks

TITLE

By   
Executive Director

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Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Comm ity, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Original Sheet No.

165

Canceling P.S.C. No.

10

Original Sheet No.

165

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

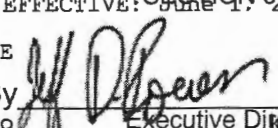
**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

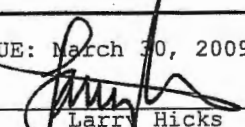
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- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a

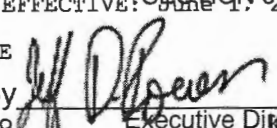
**PUBLIC SERVICE COMMISSION**  
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SECTION 9.609

By   
Executive Director

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Larry Hicks

TITLE  
By   
Executive Director

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Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Comm ity, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

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Original Sheet No. 166

Canceling P.S.C. No. 10

Original Sheet No. 166

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**CLASSIFICATION OF SERVICE**

result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

a. Public Liability for Bodily Injury - \$1,000,000.00

b. Property Damage - \$500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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TITLE By [Signature]  
By Executive Director

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