

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 82
Canceling P.S.C. No. 10
4th Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge - \$8.46 per month
Energy Charge - \$0.03286 per KWH C
8/11/2007

I
I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

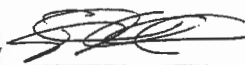
<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

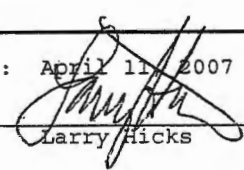
**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Title: President & CEO



Executive Director

Date of Issue: April 11, 2007
Issued By 
Larry Hicks
Issued by authority of an Order of the Public Service Commission
Case No. 2006-00486 Dated April 1, 2007

Date Effective: April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 83

Canceling P.S.C. No. 10

3rd Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

C
8/11/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9/16/2006

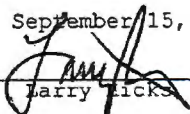
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: September 15, 2006

Date Effective: September 16, 2006

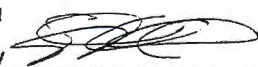
Issued By


Larry Hicks

1

EO

By



Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00359
Executive Director
Dated: September 7, 2006.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 84

Canceling P.S.C. No. 10

3rd Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

C
8/11/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/16/2006

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: September 15, 2006

Date Effective: September 16, 2006

Issued By [Signature]
Garry Hicks

By [Signature] EO

Issued by authority of an order of the Public Service
Case No. 2006-00359

Commission of Executive Director
Dated: September 7, 2006.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 85

Canceling P.S.C. No. 10

3rd Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

C
8/11/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9/16/2006

PURSUANT TO 807 KAR 5:011

SECTION 2060

Date of Issue: September 15, 2006

Date Effective: September 16, 2006

Issued By 
Larry Hicks

TITLE _____

By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00359

Executive Director
dated: September 7, 2006.