

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 96

Canceling P.S.C. No. 10

4th Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	C 8/11/2007
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand \$8.03 per KW for all billing demand in excess of contract demand.	
<u>ENERGY CHARGE</u>	\$.02998 per KWH	

I
I
I
I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon
May through September	5:00 P.M. to 10:00 P.M.

Date of Issue: April 11, 2007

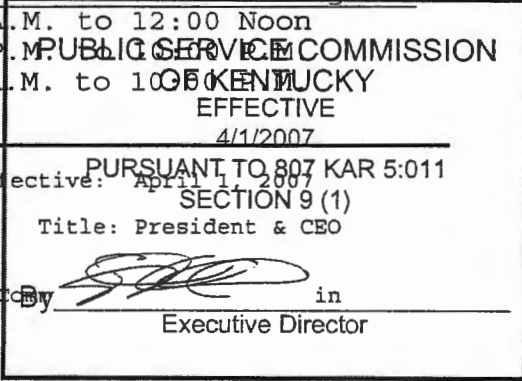
Date Effective: April 1, 2007

Issued By Larry Hicks

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE
4/1/2007

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00486 Dated April 1, 2007

[Signature] in
Executive Director



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 97

Canceling P.S.C. No. 10

3rd Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

C
8/11/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/16/2006

PURSUANT TO 807 KAR 5.011

Date of Issue: September 15, 2006

Date Effective: September 15, 2006

Issued By Larry Hicks

Title: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00359

By [Signature]
Executive Director
Dated: September 17, 2006

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 98

Canceling P.S.C. No. 10

3rd Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

C
8/11/2007

Date of Issue: September 15, 2006

Date Effective: September 16, 2006

Issued By Larry Hicks

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/16/2006
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

I [Signature] EO

By [Signature]
Executive Director
Dated: September 7, 2006.

Issued by authority of an order of the Public Service Commission
Case No. 2006-00359