

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 73

Canceling P.S.C. No. 10

4th Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$1595.03	
DEMAND CHARGE	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
ENERGY CHARGE	\$.03527 per KWH.	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: Larry Hicks

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Title: President & CEO

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00486 Dated April 1, 2007

Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 74

Canceling P.S.C. No. 10

3rd Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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8/11/2007

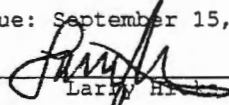
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/16/2006

PURSUANT TO 807 KAR 5:011-
SECTION 9(1)

Date of Issue: September 15, 2006

Date Effective: September 16, 2006

Issued By


Larry H. Hines

By 

Issued by authority of an order of the Public Service
Case No. 2006-00359

Commission of Kentucky
Executive Director
Dated: September 7, 2006.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 75

Canceling P.S.C. No. 10

3rd Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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8/11/2007

Date of Issue: September 15, 2006

Date Effective: September 15, 2006

Issued By *[Signature]*
Larry Hinkle

By *[Signature]*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00359

Executive Director
Dated: September 7, 2006.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/16/2006
PURSUANT TO 807 KAR 5:011-
SECTION 2006