

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 68

Canceling P.S.C. No. 10

1st Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.032367 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
<u>EST</u>	

October through April

7:00 A.M. to 12:00 P.M.
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

May through September

MAY 01 2003

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6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 69

Canceling P.S.C. No. 10

1st Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 03 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Dyer
EXECUTIVE DIRECTOR

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6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 70

Canceling P.S.C. No. 10

1st Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

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Issued By Larry Hicks

Title: General Manager