FOR <u>ENTIRE TERRI</u> Community, To	
P.S.C No.	10
1st Original Sheet	No. 40
Canceling P.S.C. N	o. <u> </u>
1st Revised Sheet	No. 34-B-4
ON OF SERVICE	
IME OF DAY) SCHEDULE	A-5T-TOD
Salt River Electric.	
Cooperative for all F cax and subject to the ler. The capacity o shall not exceed 10 h a one (1) year mining to change from thi	e established of individual .p. Consumer mum and must
available secondary v	roltage.
A or Option B.	
\$ 0.0706	per month 660 per kWh 520 per kWh
OF K	ovided on the TOE COMMISSION ENTUCKY FOOTVE
CANCELLED	0 1 1999
MAY 2003	
PURSUAN T SEC BY: 公代中旬	10 807 KAR 5:011, 1110N 9 (1) ml) Bly
	OF THE COMMISSION
SEGHEHAHY (OF THE COMMISSION
Date Effective	
	Community, To P.S.C No. 1st Original Sheet Canceling P.S.C. Note of the serious of the seriou

FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY Community, Town or	
SALT RIVER ELECTRIC	-	_
Name of Issuing Corporation	P.S.C No.	10
	1st Original Sheet No.	41
	Canceling P.S.C. No	9
	<pre>lst Revised Sheet No.</pre>	34-B-5
CLASSIFICATIO	N OF CERVICE	
CLASSIFICATIO	ON OF SERVICE	
FARM AND HOME SERVICE TAXABLE (TI	ME OF DAY) SCHEDULE 1-5T	-TOD
Option B - Time-of-Day-Rates Appl		eason
Customer Charge	\$10.10 per month	
Energy Rates 1. Winter Season (October-April	_)	
On-Peak Energy Off-Peak Energy	\$ 0.070660 per kWl \$ 0.031620 per kWl	
	· -	•
Summer Season (May-September All Energy	\$ 0.051821 per KW	h
Winter season on-peak and of	ff-peak hours are provided	d on the
third page of this tariff.		
MINIMUM CHARGE The minimum monthly charge	under the above rate s	shall be
\$10.10 where 25 KVA or less trans	former capacity is requir	ed. For
members requiring more than 25 minimum monthly charge shall be		
each additional KVA or fraction t	hereof required. Payment	t of the
minimum charge shall entitle the the number of kilowatt hours, con	responding to the minimum	
in accordance with the foregoing	rate.	
	CANCELLED PUBLIC SERVICE C	OMMISSION
	OF KENTUK EFFECTIVE	KY Æ
	MAY 2003 MAY 0 1	1999
	PURSUANT TO 807 SECTION 9	KAR 5:011,
	ar_Stephand	Bul
Date of Issue \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	GECRETARY OF THE C	
Issued By	Title _General Manage	
Mame of Officer		
Issued by authority of an order of the Pu Case No. 98-580 Dated	blic Service Commission of Kent March 22, 1999	cucky in

May through September October through April Date of Issue March 26, 1999 Issued By Name of Officer	10:00 p.m. to 10:00 a.m. EST 12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBH OF REST TO COMMESTIC OF KENTUCKY CANCELLED EFFECTIVE MAY 0 1 1999 MAI DESCRIPTION OF KENTUCKY PURSUANT TO 807 KAR 5:01 SEC JON 9 (1) BY SCHOOL BOOK Date Effective TARY OF MAY OF BOOK Title General Manager
Date of Issue March 26, 1999	12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBLIC OF RENTUCKY CANCELLED FRECTIVE MAY 0 1 1999 MAI 2003 PURSUANT TO 807 KAR 5:01 SEC 10:N 9 (1) BY STARY OF MAY COMMESSED
October through April	12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBH OF KENTUCKY CANCELLED EFFECTIVE MAY 0 1 1999 PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
	12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBH OF KENTUCKY CANCELLED EFFECTIVE MAY 0 1 1999 MAI 2003 PURSUANT TO 807 KAR 5:01
	12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBH OF KENTUCKY CANCELLED EFFECTIVE MAY 0 1 1999
	12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBH OF KENTUCKY CANCELLED EFFECTIVE
	12:00 noon to 5:00 p.m. EST 10:00 p.m. to PUBH OF RENTUCKY
	12:00 noon to 5:00 p.m. EST 10:00 p.m. to ^{PUE}
Off-Peak Hours	10.00
Off Dools House	5.00 p.m. 60 10.00 p.m. EDI
October through April	7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST
In Peak Hours May through September	10:00 a.m. to 10:00 p.m. EST
ON-PEAK HOURS AND OFF-PEAK HOURS	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the as filed with the Kentucky Energy Public Service Commission) on Feb Case No. 240, and as approved by 1981.	e Energy Emergency Control Progragy Regulatory Commission (now the bruary 23, 1981, in Administrative
kWh equal to the fuel adjustment Wholesale Power Supplier plus an allowance for line losses will retwelve month moving average of supplier plus and allowance for line losses will retwelve month moving average of supplier to the supplier of the supplier to the fuel adjustment when the supplier is the supplier of the s	amount per kWh as billed by the allowance for line losses. The not exceed 10% and is based on
*FUEL ADJUSTMENT CLAUSE The above rate may be increa	ased or decreased by an amount pe
The above rates are net. A customer fails to pay a bill for the customer's bill.	5% penalty will be assessed if services by the due date shown or
TERM OF PAYMENT	
FARM AND HOME SERVICE TAXABLE (T	IME OF DAY) SCHEDULE A-5T-TOD
CLASSIFICATIO	ON OF SERVICE
	1st Revised Sheet No. 34-B-6
	Canceling P.S.C. No. 9
	1st Original Sheet No. 42
	P.S.C No10
Name of Issuing Corporation	
SALT RIVER ELECTRIC Name of Issuing Corporation	Community, Town or City