

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C No. 9

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4th Revised Sheet No. 54-I-1

Canceling P.S.C. No. 9

3rd Revised Sheet No. 54-i-1

JUL 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT

APPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue May 21, 1996 Date Effective July 1, 1996

Issued By Jordan C. Neal Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated February 28, 1996

09/97

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4th Revised Sheet No. 54-I-2

Canceling P.S.C. No. 9

3rd Revised Sheet No. 54-I-2

JUL 01 1996

PURSUANT TO 807 KAR 5011, CLASSIFICATION OF SERVICE
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

Date of Issue May 22, 1996 Date Effective July 1, 1996

Issued By [Signature] Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 94-384 Dated February 28, 1996

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SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4th Revised Sheet No. 54-I-3

Canceling P.S.C. No. 9

JUL 01 1996

3rd Revised Sheet No. 54-I-3

PURSUANT TO 807 KAR 5011, SECTION 9(1) CLASSIFICATION OF SERVICE

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

INTERRUPTIBLE SERVICE SCHEDULE LPR-INT (Con't.)

- 7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customers's system.
- 8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
- 9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

Date of Issue May 27, 1996 Date Effective July 1, 1996

Issued By Jordan C. Neel Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated February 28, 1996

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SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4th Revised Sheet No. 54-I-4

Canceling P.S.C. No. 9

3rd Revised Sheet No. 54-I-4

JUL 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

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NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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Date of Issue May 22, 1996 Date Effective July 1, 1996

Issued By Jordan C. Neel Title Acting General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated February 28, 1996

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