FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED Community, Town or City
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C No9
	4th Revised Sheet No. 53-A-4
	Canceling P.S.C. No. 9
	3 <u>rd</u> Revised Sheet No. 5 OF KENTUCKY EFFECTIVE
CLASSIFICAT	ION OF SERVICE
	JUL 2 6 1995
LARGE POWER 1,000 KW - 2,999 KW	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) SCHEDULE LIP-4-61 BY: Great C. Hell
APPLICABLE In all territory served.	FOR THE PUBLIC SERVICE COMMISSION
2999 with a monthly energy usage per KW of contract demand. The	th contract demands of 1000 KW - equal to or greater than 400 hours ese contracts will be between the consumer subject to approval of .
DEMAND CHARGE \$5.39 p	1552.50 per KW of contract demand .02673 per KWH I
DETERMINATION OF BILLING DEMAND The billing demand (kilowate) (a) or (b) listed below:	tt demand) shall be the greater of
(a) The contract demand.	
month or preceding eleven months peak demand. The load center's p at which energy is used during a	s highest demand during the current coincident with the load center's peak demand is highest average rate any fifteen minute interval in the ch and adjusted for power factor as
Months Hours A	Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
May through September	5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.
	Date Effective July 26, 1995 Title General Manager
Issued by authority of an order of the	Public Service Commission of Kentucky in July 26, 1995

FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Name of Issuing Corporation	Community, Town or City P.S.C No9
	4th Revised Sheet No. 53-A-5
	Canceling P.S.C. No9
	3rd Revised Sheet No.53-A-5
CLASSIFICATIO	N OF SERVICE
<u>LARGE POWER 1,000 KW - 2,999 KW</u>	SCHEDULE LLP-4-C1(Cont.)
as practicable. The Cooperative r power factor at any time. Should the power factor at the time of the 90% and divided by the percent power *FUEL ADJUSTMENT CLAUSE	d such measurement indicate that this maximum demand is less than wer factor. sed or decreased by an amount per amount per KWH as billed by the allowance for line losses. The not exceed 10% and is based on a
	PUBLIC SERVI <u>CE COM</u> MISSIC OF KENTUCK'Y EFFECTIVE
	JUL 28 1995
	PURSUANT TO 807 KAR (5:011, SECTION 9 (1)) BY: Quidan 12. Mark_ FUR TAL PUBLIC GENVICE COMMISSION
Date of Issue <u>August 1, 1995</u> D	ate EffectiveJuly 26, 1995
Issued By Name of Officer	TitleGeneral Manager
Issued by authority of an order of the P Case No94-384 Dated	ublic Service Commission of Kentucky in July 26, 1995
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23,96

FORM FOR FILING RATE SCHEDULES	FOR _	ENTIRE TERRITORY SERVED Community, Town or City
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.	C No9
	4th	Revised Sheet No. 53-A-6
	Cance	eling P.S.C. No. 9
	3rd	Revised Sheet No. 53-A-6
CLASSIFICATIO	ON OF SE	ERVICE
LARGE POWER 1,000 KW - 2,999 KW		SCHEDULE LLP-4-C1(Cont.)
MINIMUM CHARGE The computed minimum monthly sum of (a), (b) and (c) below:	charge	shall not be less than the
(a) The product of the background charges, plus	illing	demand multiplies by the
(b) The product of the bill and the energy charge per KWH, p		and multiplied by 400 hours
(c) The consumer charge.		
CONDITION OF SERVICE An "Agreement for Purchased consumer for service under this s		
CHARACTER OF SERVICE Three phase 60 hertz at volta for Purchased Power."	age as a	greed to in the "Agreement
TERMS OF PAYMENT All of the above rates are 1 (5%) higher. In the event that paid within 15 days from the dashall apply.	4-1	was the manufacture had not been a second
		JUL 26 1995
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Queden C. Meel FOR THE PUBLIC SERVICE COMMISSION
M & la		ctiveJuly 26, 1995
Issued by authority of an order of the I Case No. 94-384 Dated	Public Se	