

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 54-A

Canceling P.S.C. No. 9

6th Revised Sheet No. 54-A

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge - \$8.23 per month  
Energy Charge - .02979 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue September 30, 1993 Date Effective October 17, 1993 **SEP 28 1993**

Issued By *Margaret Mangum* Title General Manager  
Name of Officer **PUBLIC SERVICE COMMISSION KAR 5:011.**

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 92-560 Dated September 28, 1993 and **SECTION 9 (1)**  
**SEP 28 1993**

*C1-95*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 54-B

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-B

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1, 1993  
Issued By [Signature] Title General Manager  
Name of Officer [Signature] BY: [Signature]  
Issued by authority of an order of the Public Service Commission PURSUANT TO 807 KAR 5.011, SECTION 9 (1)  
Case No. 92-514 Dated April 5, 1993

C1-95

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-C

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-C

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at PUBLIC SERVICE COMMISSION OF KENTUCKY voltage. EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993  
Issued By George E. Manza Title General Manager  
Name of Officer SECTION 9 (1)  
BY: George E. Manza  
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

C-1-95

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 54-D

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-D

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 28 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue September 30, 1993 Date Effective October 1, 1993

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 92-560 Dated September 28, 1993 and September 29, 1993

C1-95