

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 54

Canceling P.S.C. No. 9

6th revised Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.23 per month per KW of billing demand.
Energy Charge .02979 Per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue September 30, 1993 Date Effective October 1, 1993

Issued By Margie E. Mangon Title General Manager
Name of Officer PUBLIC SERVICE COMMISSION TO 807 KAR 5:011.
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 92-560 Dated September 28, 1993 and September 28, 1993
By Thomas H. Hall
PUBLIC SERVICE COMMISSION MANAGER

P, 1-95

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY
Community, Town or City

SALT RIVER ELECTRIC
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SCHEDULE LPR - 1 (Con't)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1, 1993

Issued By *Margaret Mangan* Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission
Case No. 92-514 Dated April 5, 1993
BY: *James D. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C1-95

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 56

Canceling P.S.C. No. 9

6th Revised Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue September 30, 1993 Date Effective October 1, 1993

Issued By George E. Mangum Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 92-560 Dated September 28, 1993 and September 29, 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C1-95