

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

4th Revised                      Sheet No. 54-D-1

Canceling P.S.C. No. 9

3rd Revised                      Sheet No. 54-D-1

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B2

JAN 01 1995

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$2980.00

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DEMAND CHARGE

\$5.39 per KW of contract demand  
\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.02178 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue November 22, 1994 Date Effective January 1, 1995

Issued By George E. Naugan Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated                     

C7-95

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Name of Issuing Corporation

P.S.C No. 9

4th Revised Sheet No. 54-D-2

Canceling P.S.C. No. 9

3rd Revised Sheet No. 54-D-2

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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4th Revised Sheet No. 54-D-3

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3rd Revised Sheet No. 54-D-3

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PUBLIC SERVICE COMMISSION  
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SCHEDULE LPR-1-B2 (Cont.)

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MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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