

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 51

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 51

CLASSIFICATION OF SERVICE		RATE PER UNIT														
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3															
<p><b>AVAILABILITY</b> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.</p> <p><b>RATES*</b></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">DEMAND CHARGE</td> <td style="width: 30%;">\$5.82 per mo. per KW of Billing Demand</td> <td style="width: 30%;"></td> <td style="width: 10%;"></td> </tr> <tr> <td>First</td> <td>20,000 KWH per month</td> <td>\$ .06004 per KWH</td> <td rowspan="3" style="text-align: center; vertical-align: middle;">R   R</td> </tr> <tr> <td>Next</td> <td>20,000 KWH per month</td> <td>.04572 per KWH</td> </tr> <tr> <td>Over</td> <td>40,000 KWH per month</td> <td>.04123 per KWH</td> </tr> </table> <p><b>DETERMINATION OF BILLING DEMAND</b> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><b>POWER FACTOR</b> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p>		DEMAND CHARGE	\$5.82 per mo. per KW of Billing Demand			First	20,000 KWH per month	\$ .06004 per KWH	R   R	Next	20,000 KWH per month	.04572 per KWH	Over	40,000 KWH per month	.04123 per KWH	
DEMAND CHARGE	\$5.82 per mo. per KW of Billing Demand															
First	20,000 KWH per month	\$ .06004 per KWH	R   R													
Next	20,000 KWH per month	.04572 per KWH														
Over	40,000 KWH per month	.04123 per KWH														

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1990

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.  
Name of Officer

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, SECTION 9(1), BY: [Signature] Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 52

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 52

<b>CLASSIFICATION OF SERVICE</b>	
<p>LARGE POWER 500 KW - 3000 KW (Primary Voltage) SCHEDULE LLP-3 (Con't)</p> <p><b>*FUEL ADJUSTMENT CLAUSE</b> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><b>MINIMUM MONTHLY CHARGE</b> The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p><b>TYPE OF SERVICE</b> Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><b>CONDITION OF SERVICE</b> 1. Motors having a rated capacity in excess of 10 h.p. must be three-phase. 2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p>	<p>RATE PER UNIT</p>

Date of Issue January 15, 1990  
Issued By George F. Seyler, Jr.  
Name of Officer

Date Effective January 1, 1990  
Title General Manager

PURSUANT TO SECTION 9 (1)  
BY: George F. Seyler  
MISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 53

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 53

CLASSIFICATION OF SERVICE	
<p>LARGE POWER 500 KW - 3000 KW (Primary Voltage)</p> <p style="text-align: right;">SCHEDULE LLP-3 (Con't)</p> <p>3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. A discount of 10% shall apply to both the demand and energy charge and to be above minimum charges.</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only</p>	<p>RATE PER UNIT</p>

Date of Issue January 15, 1990 Date Effective January 1, 1990

Issued By George F. Seyler Jr. Name of Officer Title General Manager

**JAN 01 1990**  
 PURSUANT TO 807 KAR 3.011,  
 SECTION 9 (1)  
 BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER  
 EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

C5-91

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 53-A

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 53-A

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW - 3000 KW SCHEDULE LLP-3 (Con't)  
(Primary Voltage)

RATE  
PER UNIT

when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

**TERMS OF PAYMENT**

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyler Jr.  
Name of Officer

**JAN 01 1990**  
PURSUANT TO 807 KAR 5:011,  
SECTION 9  
Title General Manager

BY: George Seyler  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

*C5-91*