

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP. P.S.C. No. 9
Name of Issuing Corporation

2ND REVISED Sheet No. 43

Cancelling P.S.C. No. 9

1ST REVISED Sheet No. 43

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2																					
<p>AVAILABILITY</p> <p>Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.</p>																						
<p>RATES*</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">DEMAND CHARGE</td> <td style="width: 35%;">\$5.83 per/mo per KW</td> <td style="width: 15%;"></td> <td style="width: 35%;"></td> </tr> <tr> <td></td> <td style="text-align: center;">of Billing Demand</td> <td></td> <td></td> </tr> <tr> <td>First 20,000 KWH per month</td> <td>\$.05509 per KWH</td> <td></td> <td style="text-align: center;">R</td> </tr> <tr> <td>Next 20,000 KWH per month</td> <td>.04172 per KWH</td> <td></td> <td style="text-align: center;"> </td> </tr> <tr> <td>Over 40,000 KWH per month</td> <td>.03723 per KWH</td> <td></td> <td style="text-align: center;">R</td> </tr> </table>		DEMAND CHARGE	\$5.83 per/mo per KW				of Billing Demand			First 20,000 KWH per month	\$.05509 per KWH		R	Next 20,000 KWH per month	.04172 per KWH			Over 40,000 KWH per month	.03723 per KWH		R	
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<p>DETERMINATION OF BILLING DEMAND</p> <p>The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p>																						
<p>POWER FACTOR</p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p>																						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Geoghegan*

Date of Issue APRIL 28, 1987
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective MAY 1, 1987
Title INTERIM MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755 Dated APRIL 28, 1987

C-5-89

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

1st REVISED Sheet No. 44

Cancelling P.S.C. No. 9

ORIGINAL Sheet No. 44

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)

SCHEDULE LLP-2

(Cont)

RATE
PER UNIT

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract for Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 19 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Hooper*

Date of Issue MAY 8, 1985

Date Effective JUNE 1, 1985

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9195

Dated MAY 8, 1985

C-5-89

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP. P.S.C. No. 9
Name of Issuing Corporation

2ND REVISED Sheet No. 45

Cancelling P.S.C. No. 9

1ST REVISED Sheet No. 45

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2 (Con't)	
CONDITIONS OF SERVICE		
<p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment, is considered the distribution system of the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any additional to or alterations of lines, and equipment necessary to make service</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Proffigan</i>

Date of Issue APRIL 28, 1987
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective MAY 1, 1987
Title INTERIM MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755 Dated APRIL 28, 1987

C-5-89

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

ALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

2ND REVISED Sheet No. 46

Cancelling P.S.C. No. 9

1ST REVISED Sheet No. 46

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2 (Con't)	
<p>available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinafter provided.</p> <p>TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. George</i></p>		

Date of Issue APRIL 28, 1987
Issued By *George F. Seyle, Jr.*
Name of Officer GEORGE F. SEYLE, JR.

Date Effective MAY 1, 1987
Title INTERIM MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755

Dated APRIL 28, 1987

C-5-87