FORM FOR FILING RATE SCHEDULE	For <u>ENTIRE TERRITORY SERVED</u> Community, Town or City	
SALT RIVER RURAL ELECTRIC COOP., CORP.	P.S.C. No9	
	ORIGINAL Sheet No.	4
	Cancelling P.S.C. No.	
	Sheet No	
CLASSIFICAT	ION OF OF DWOF	E COMMISSION ITUCKY CTIVE
LARGE POWER 3000 KW AND OVER SC	CHEDULE LPR-1 JAN	1 10BATE PER UNIT
APPLICABLE In all territory served	O SECTI	807 KAR 5:011, DN 9(1) - C Neel
AVAILABILITY Available to all commercial and ind kilowatt demand shall exceed 3,000 KW fo	or lighting and/or heating	Τ
and/or power, and who are served direct station with no other consumers served b		Т
<u>*RATES</u> DEMAND CHARGE Energy Charge	\$8.23 per month	
First 100,000 KWH per month Next 900,000 KWH per month	.05005 per KWH .03551 per KWH	R R
Over 1,000,000 KWH per month	.03086 per KWH	R
DETERMINATION OF BILLING DEMAND The billing demand charge shall be established by the consumer for any per- during the month for which the bill is a recorded by demand meter and adjusted for below.	iod of 15 consecutive minutes rendered as indicated or	
POWER FACTOR ADJUSTMENT The consumer agrees to maintain un practicable. power factor may be measur measurements indicate that the power fac maximum demand is less than 80%, the der	red at any time. Should such ctor at the time of this mand for billing purpose shall	т
be the demand indicated or recorded by by 80% and divided by the percent power		Т
Date of Issue DECEMBER 2, 1983	Date Effective <u>OCTOBER 5, 1983</u>	

Title <u>GENERAL MANAGER</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in

Name of Officer

Case No. 8778

OCTOBER 24, 1983 Dated _

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FORM FOR FILING RATE SCH	IED	ULE
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SALT RIVER RURAL ELECTRIC COOP., CORP. Name of Issuing Corporation

ENTIRE TERRITORY SERVED For ___ Community, Town or City

P.S.C. No. _____9

ORIGINAL Sheet No. ____55

Cancelling P.S.C. No.

_____ Sheet No. _____

LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Cont) PATE PERUNIT *FUEL ADJUSTMENT CLAUSE The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. MINIMUM CHARGE The minimum charge shall be the highest one of the following LIC SERVICE COMM charges: SERVICE COMM OF KENTUCKY FRECTIVE (a) The minimum monthly charge as specified in the Contract for Service. JAN 1 1984 (b) A charge of \$0.75 per KVA per month on Contract capacity an "agreement for Purchased Power" shall be executed by the Consumer for service under this schedule. SCION 921 CONDITIONS OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other then standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.	CLASSIFICATION OF SERVICE				
The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. <u>MINIMUM CHARGE</u> The minimum charge shall be the highest one of the followingLIC SETVICE COMM charges: (a) The minimum monthly charge as specified in the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity JAN 11984 (b) A charge of \$0.75 per KVA per month on Contract capacity JAN 11984 <u>CONDITIONS OF SERVICE</u> An "agreement for Purchased Power" shall be executed by the CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other then standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or	LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Cont)				
	*FUEL ADJUSTMENT CLAUSE The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. <u>MINIMUM CHARGE</u> The minimum charge shall be the highest one of the followingLIC SE charges: (a) The minimum monthly charge as specified in the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity <u>CONDITIONS OF SERVICE</u> An "agreement for Purchased Power" shall be executed by the CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other then standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or	rvice comm kentucky ffective N <u>1</u> 1984 to 807 ka			

Issued By KENNETH A. HAZLEWOOD Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

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Dated OCTOBER 24, 1983

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FORM FOR FILING RATE SCHEDULE

ORM FOR FILING RATE SCHEDULE	ForENTIRE TERRITORY SERVI Community, Town or City	ED
ALT RIVER RURAL ELECTRIC COOP., CORP.	P.S.C. No9 ORIGINAL Sheet No56	ó
	Cancelling P.S.C. No.	
CLASSIFICATIO	Sheet No ON OF SERVICE	
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1 (Cont)	RATE PER UNIT
<u>SPECIAL PROVISIONS</u> 1. <u>Delivery Point</u> If service voltage, the delivery point shall be the wise specified in the Contract for Servi and other electrical equipment on the lo shall be owned by and maintained by the If service is furnished at Seller's point shall be the point of attachment o consumer's transformer structure unless Contract for Service. All wiring, pole equipment (except metering equipment) on point shall be owned by and maintained b	e metering point unless other- ce. All wiring, pole lines, oad side of the delivery point consumer. s primary voltage, the delivery of Seller's primary line to otherwise specified in the lines, and other electrical the load side of the delivery	
 <u>Lighting</u> Both power and 1 the foregoing rates. <u>Primary Service</u> If servic volts or above, a discount of 5% shall b Energy Charge. 	PUELIC SEF OF e is furnished at 7200/12,470	
The Seller shall have the option of voltage. <u>TERMS OF PAYMENT</u> All of the above rates are net, the (5%) higher. In the event that the curr within 15 days from the date of the bill	BY: BE gross being five percent ent monthly bill is not paid	TO 807 KAR 5:011, TION 9(1) In Cheel

SALT RIVER RURAL ELECTRIC COOP., Name of Issuing Corporation

Date of Issue DECEMBER 2, 1983	
James De Deelen X.	
Issued By KENNETH A. HAZLEWOOD	
Name of Officer	

Date Effective OCTOBER 5, 1983

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

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