

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or CityP.S.C. NO. 5Original SHEET NO. 11Salt River Rural Electric Cooperative Corporation
Name of Issuing CorporationCANCELLING P.S.C. NO. 3Original SHEET NO. 13

CLASSIFICATION OF SERVICE

LARGE POWER	500 KW - 3000 KW	SCHEDULE LLP-2	RATE PER UNIT
<u>AVAILABILITY</u>			
Available to large industrial and commercial consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of the Seller.			
<u>RATE</u>			
DEMAND CHARGE	\$ 1.50 per month per KW of billing demand	<input type="checkbox"/>	(I)
ENERGY CHARGE:		<input type="checkbox"/>	
First	20,000 KWH per month	\$.027 per KWH	
Next	20,000 KWH per month	.015 per KWH	
Over	40,000 KWH per month	.011 per KWH	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE March 12, 1976 DATE EFFECTIVE March 25, 1976ISSUED BY George F. Kyle Jr. TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 6384 dated February 26, 1976

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or CityP.S.C. NO. 5Original SCHEDULE NO. 12Salt River Rural Electric Cooperative Corporation
Name of Issuing CorporationCANCELLING P.S.C. NO. 3Original SCHEDULE NO. 14

CLASSIFICATION OF SERVICE

LARGE POWER - 500 KW - 3000 KW - SCHEDULE LLP-2 (Cont'd)	RATE PER UNIT
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FUEL COST ADJUSTMENT

In case the rate under which the Seller purchases power wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICES

Consumers requiring service during not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 h.p.) must be three-phase.

DATE OF ISSUE March 12, 1976 DATE EFFECTIVE March 25, 1976

ISSUED BY George F. Kiehl Jr. TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. i

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Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. 5

Original SCHEDULE NO. 13

Salt River Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original CANCEL NO. 15

CLASSIFICATION OF SERVICE

LARGE POWER	500 KW - 3000 KW	SCHEDULE	LLP-2 (Cont'd)	RATE PER UNIT
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2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulating equipment which may be required for such lighting shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to both demand and energy charges and to the above minimum charges.

5. Service will be rendered only under the following conditions:

a. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.

b. The Consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformer capacity. In all other cases, the minimum charges shall be based on KVA of transformer capacity as hereinbefore provided.

TERMS OF PAYMENT

All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

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