

**Amendment to Agreement for Purchase of Power dated June 14, 2012 between Owen Electric Cooperative, Inc. ("Seller") and Sanitation District No. 1 ("Member")**

Effective: For service rendered on and after April 1, 2016

Come now the parties to this Agreement and revise, modify, and amend said Agreement as follows:

Paragraph 8 and the first and third bullet points of Paragraph 8 are deleted in their present form and hereafter shall read:

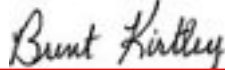
**8. BACKUP CAPACITY AGREEMENT**

The Member has requested from the Seller, a backup three-phase 12.5 kV service to the Narrows Road Facility with the capacity of 2,000 kVA. The Seller's Richardson #1 Substation feeder is presently the normal source of power to the Member. The Seller has entered into an agreement with EKPC (Seller's Wholesale Power Supplier) to reserve 2,000 kVA of backup transformer capacity at the Turkeyfoot 69-12.5 kV, 12/16/20 MVA distribution substation, which will cost \$531 per month.

**NOW THEREFORE,**

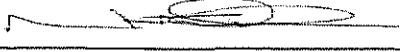
- Member shall pay Seller an additional \$531 per month to reserve 2,000 kVA of backup transformer capacity at the Turkeyfoot distribution substation, based on the current distribution transformer nameplate rating and monthly substation charge. Member will pay this backup capacity charge of \$531 per month to seller beginning on April 1, 2016. If the transformer nameplate rating changes for the Turkeyfoot substation, or if there is a change to the monthly substation charge for the substation—due to either a change in EKPC's established tariff rates or a change in the substation installed capacity—this monthly backup capacity charge will be recalculated accordingly.
- Seller reserves the right to reconfigure its distribution system such that the Turkeyfoot distribution feeder may become the normal source and the Richardson distribution feeder becomes the backup source of power to the Narrows Road Facility. If this reconfiguration is implemented, the backup capacity charge will be calculated on the same basis, using the applicable nameplate rating of the Richardson distribution transformer and the monthly substation charge to Seller for the Richardson substation.

In all other respects, the Agreement dated June 14, 2012 thereto approved by the Kentucky Public Service Commission, shall remain in full force and effect.

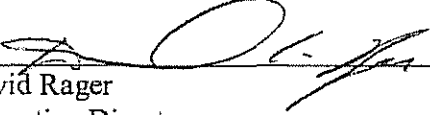
<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>James W. Gardner</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>4/1/2016</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

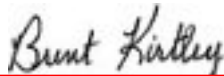
IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed by their duly authorized representatives on the dates indicated.

OWEN ELECTRIC COOPERATIVE, INC.

By   
Mark A. Stallons  
President and Chief Executive Officer

SANITATION DISTRICT NO. 1 OF NORTHERN KENTUCKY

By   
David Rager  
Executive Director

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>James W. Gardner</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>4/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Amendment to Agreement for Purchase of Power dated March 1, 2012 between Owen Electric Cooperative, Inc. ("Seller") and Sanitation District No. 1 ("Member")**

Effective: For service rendered on and after April 1, 2016

Come now the parties to this Agreement and revise, modify, and amend said Agreement as follows:

Paragraph 8 and the first bullet point of Paragraph 8 are deleted in their present form and hereafter shall read:

**8. BACKUP CAPACITY AGREEMENT**

The Member has requested from the Seller, a backup three-phase 12.5 kV service to the Western Regional Water Reclamation Facility ("WR") with the capacity of 2,500 kVA. The Seller's Belleview Substation feeder is presently the normal source of power to the Member. The Seller has entered into an agreement with EKPC (Seller's Wholesale Power Supplier) to reserve 2,500 kVA of backup transformer capacity at the Burlington 69-12.5 kV, 15/20/25 MVA distribution substation, which will cost \$531 per month.

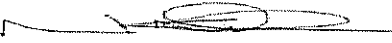
**NOW THEREFORE,**

- Member shall pay Seller an additional \$531 per month to reserve 2,500 kVA of backup transformer capacity at the Burlington distribution substation, based on the current distribution transformer nameplate rating and monthly substation charge. Member will pay this backup capacity charge of \$531 per month to seller beginning on April 1, 2016. If the transformer nameplate rating changes for the Burlington substation, or if there is a change to the monthly substation charge for the substation—due to either a change in EKPC's established tariff rates or a change in the substation installed capacity—this monthly backup capacity charge will be recalculated accordingly.


In all other respects, the Agreement dated March 1, 2012 thereto approved by the Kentucky Public Service Commission, shall remain in full force and effect.

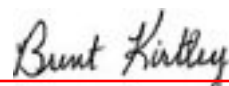
**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be executed by their duly authorized representatives on the dates indicated.

OWEN ELECTRIC COOPERATIVE, INC.

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Mark A. Stallons  
President and Chief Executive Officer

SANITATION DISTRICT NO. 1 OF NORTHERN KENTUCKY

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David Rager  
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EFFECTIVE <b>4/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)