

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

15th Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity – Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year. (T) (N)

2-year contract \$0

5-year contract 2024 2025 2026 2027 2028
\$37.68 \$38.90 \$40.17 \$41.47 \$42.82

2. Energy – Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE March 31, 2023
Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 31, 2023


ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00153 DATED October 31, 2023

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

10/31/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

15th Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)

3. QF shall provide reasonable default protection for EKPC and Owen Electric Cooperative, Inc. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T) (N)
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practice.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of two years. (T)
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. A QF electing to receive capacity payments is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (T)
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

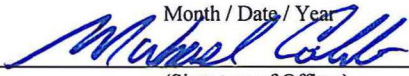
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Linda C. Bridwell
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 40C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

(Reserved for Future Use)

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE March 31, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on or after November 1, 2021
Month / Date / Year

ISSUED BY Michael Cobb
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00198 DATED October 26, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

11/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

15th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

14th Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity – Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year. (T) (N)

2-year contract	\$0				
5-year contract	2024	2025	2026	2027	2028
	\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM Interconnection, LLC ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (R)

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

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IN CASE NO. 2023-00153 DATED October 31, 2023

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

10/31/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

15th Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

14th Revised SHEET NO. 41B

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)

2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic, currents, and power factor.
4. QF shall provide reasonable default protection for EKPC and Owen Electric Cooperative, Inc. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T) (N)
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of two years. (T)
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. A QF electing to receive capacity payments is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (T)
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a). (T)
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

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IN CASE NO. 2023-00153 DATED October 31, 2023

**KENTUCKY
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Linda C. Bridwell
Executive Director



EFFECTIVE

10/31/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 41C

CANCELLING P.S.C. KY. NO. 6

9th Revised SHEET NO. 41C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

(Reserved for Future Use)

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

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IN CASE NO. 2021-00198 DATED October 26, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

11/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 42A

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

1. Capacity - Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year. (T) (N)

2-year contract \$0

5-year contract	2024	2025	2026	2027	2028
	\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs. (T) (N)

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable default protection for EKPC and Owen Electric Cooperative, Inc. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T) (N)

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 42B

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 42B

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of two years. (T)
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. A QF electing to receive capacity payments is responsible for the cost of all facilities on the QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (N)
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

10/31/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 43A

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

Rates

1. Capacity - Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year.

2-year contract

\$0

5-year contract

2024	2025	2026	2027	2028
\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

2. Energy - QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.
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SERVICE COMMISSION**

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Linda C. Bridwell
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10/31/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 43B

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

3. Seller must provide good quality electric power within a reasonable range of voltage frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable default protection for EKPC and Owen Electric Cooperative, Inc. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T) (N)
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 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of two years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (T)
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11. A QF electing to receive capacity payments is responsible for the cost of all facilities on the QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the OF's facility. (N)
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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