



Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

13th Revised SHEET NO. 40A

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

- 1. Capacity – \$19.13 per kW per year is applicable if cogenerator or small power producer is dispatched by (I) EKPC.
- 2. Energy – Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable (T) generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. These payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (R)

TERMS AND CONDITIONS

- 1. All power from a QF will be sold only to EKPC. (T)
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- 4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practice.

DATE OF ISSUE March 31, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on and after November 1, 2021
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00198 DATED October 26, 2021



FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. **40B**

CANCELLING P.S.C. KY. NO. 6

13th Revised SHEET NO. **40B**

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)**

5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

June 1, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE March 31, 2021
Month / Date / Year

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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00198 DATED October 26, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE
11/1/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 41A

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 2)**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity – \$19.13 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- 2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM Interconnection, LLC ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs. (T) (R)

TERMS AND CONDITIONS

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- 2. All power from a QF will be sold only to EKPC. (T)
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2021

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ISSUED BY *Michael Cobb*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

**EFFECTIVE
11/1/2021**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

June 1, 2022

Owen Electric Cooperative, Inc.

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KENTUCKY PUBLIC SERVICE COMMISSION

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P.S.C. KY. NO. 6

13th Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 41B

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 2)**

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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Owen Electric Cooperative, Inc.

(Name of Utility)

KENTUCKY PUBLIC SERVICE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 42A

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

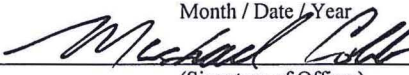
QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00016 per kWh (T) (R) to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. **42B**

Owen Electric Cooperative, Inc.

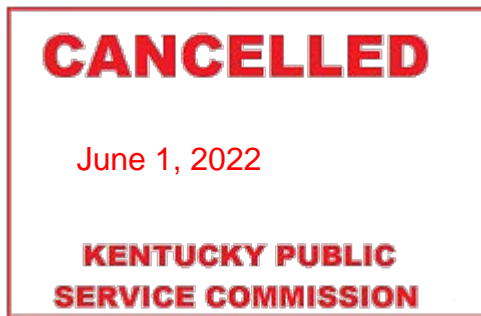
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. **42B**

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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P.S.C. KY. NO. 6

4th Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 43A

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

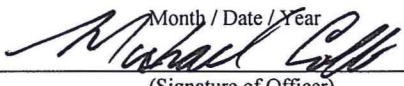
QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. These payments will be offset by a market administration fee of \$0.00016 per kWh (T) (R) to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

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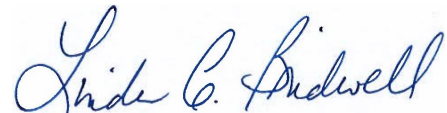
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. **43B**

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. **43B**

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
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11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

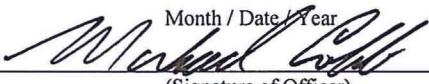
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