

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 40A

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

- 1. Capacity – \$3.81 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
- 2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00020 per kWh to cover EKPC’s market participation costs. I

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905	\$0.02308	\$0.02949	\$0.01763
2022	\$0.02893	\$0.02293	\$0.02864	\$0.01727
2023	\$0.02880	\$0.02284	\$0.02920	\$0.01775
2024	\$0.02844	\$0.02298	\$0.02917	\$0.01795

DATE OF ISSUE March 31, 2020

Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 40B

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024*
Rate	\$0.02461	\$0.02472	\$0.02439	\$0.02455	\$0.02454*

R N\*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

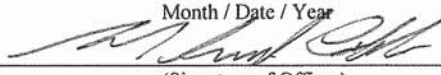
**Off-Peak** 10:00 p.m. - 10:00 a.m.

**TERMS AND CONDITIONS**

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

9th Revised SHEET NO. 40C

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN  
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 3 of 3)

3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after June 1, 2020  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director

[Signature]

EFFECTIVE  
**6/1/2020**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revision** SHEET NO. 40D

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 40D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 40D RESERVED FOR FUTURE USE**

(Fourth page no longer needed)

C

**CANCELLED**

November 1, 2021

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE May 8, 2008  
Month / Date / Year

DATE EFFECTIVE June 1, 2008  
Month / Date / Year

ISSUED BY *Robert [Signature]*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED April 28, 2008

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *Stephanie [Signature]*  
Executive Director

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

11th Revised SHEET NO. 41A

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity – \$3.81 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00020 per kWh to cover EKPC's market participation costs.
  - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905	\$0.02308	\$0.02949	\$0.01763
2022	\$0.02893	\$0.02293	\$0.02864	\$0.01727
2023	\$0.02880	\$0.02284	\$0.02920	\$0.01775
2024	\$0.02844	\$0.02298	\$0.02917	\$0.01795

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

11th Revised SHEET NO. 41B

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024*
Rate	\$0.02461	\$0.02472	\$0.02439	\$0.02455	\$0.02454*

R N\*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

<b>On-Peak</b>	7:00 a.m.	-	12:00 noon
	5:00 p.m.	-	10:00 p.m.
<b>Off-Peak</b>	12:00 noon	-	5:00 p.m.
	10:00 p.m.	-	7:00 a.m.

Summer (May – September)


<b>On-Peak</b>	10:00 a.m.	-	10:00 p.m.
<b>Off-Peak</b>	10:00 p.m.	-	10:00 a.m.

**TERMS AND CONDITIONS**

- Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020

ISSUED BY   
Month / Date / Year  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2017-00212 DATED March 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**9th Revised** SHEET NO. **41C**

CANCELLING P.S.C. KY. NO. 6

**8th Revised** SHEET NO. **41C**


**CLASSIFICATION OF SERVICE**

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW  
FROM DISPATCHABLE GENERATION SOURCES (Page 3 of 3)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 42A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 42A

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00020 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 42B

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 42B

Owen Electric Cooperative, Inc.

(Name of Utility)

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)**

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

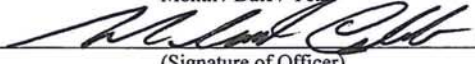
**CANCELLED**

November 1, 2021

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



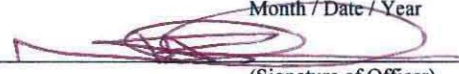
EFFECTIVE  
**6/1/2020**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 42C  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 42C

(D)

**CANCELLED**  
  
November 1, 2021  
  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE October 4, 2013  
Month / Date / Year  
DATE EFFECTIVE September 26, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00130 DATED September 26, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
*Brent Kirtley*  
EFFECTIVE  
**9/26/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. **42D**  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. **42D**

(D)

**CANCELLED**  
  
November 1, 2021  
  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE October 4, 2013  
Month / Date / Year  
DATE EFFECTIVE September 26, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00130 DATED September 26, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
  
EFFECTIVE  
**9/26/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 43A

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00020 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



**EFFECTIVE**  
**6/1/2020**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

November 1, 2021

Owen Electric Cooperative, Inc.

(Name of Utility)

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6


2nd Revised SHEET NO. 43B

**Cogeneration and Small Power Production Power Purchase**  
**Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)**

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2020  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2020  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2017-00212 DATED March, 27, 2018

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Executive Director



EFFECTIVE

**6/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)