

CANCELLED
JUN 15 2019
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Owen Electric Cooperative, Inc.

 (Name of Utility)

FOR Entire Territory Served
 Community, Town or City _____

P.S.C. KY. NO. _____ **6**

11th Revised SHEET NO. **40A**

CANCELLING P.S.C. KY. NO. _____ **6**

10th Revised SHEET NO. **40A**

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity – \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. (R)
 - a. Time Differentiated Rates:

| Year | <u>Winter</u> | | <u>Summer</u> | |
|------|---------------|-----------|---------------|-----------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2018 | \$0.03549 | \$0.02832 | \$0.03694 | \$0.02264 |
| 2019 | \$0.03451 | \$0.02731 | \$0.03473 | \$0.02116 |
| 2020 | \$0.03406 | \$0.02700 | \$0.03416 | \$0.02092 |
| 2021 | \$0.03350 | \$0.02646 | \$0.03360 | \$0.02102 |
| 2022 | \$0.03304 | \$0.02613 | \$0.03328 | \$0.02077 |

(I)
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 (N)

DATE OF ISSUE April 27, 2018
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2018
 Month / Date / Year


ISSUED BY 
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2017-00212 DATED March 27, 2018

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
 Executive Director



EFFECTIVE
6/1/2018
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

| Year | 2018 | 2019 | 2020 | 2021 | 2022* |
|------|-----------|-----------|-----------|-----------|------------|
| Rate | \$0.03067 | \$0.02932 | \$0.02894 | \$0.02852 | \$0.02818* |

(I) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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JUN 15 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| Gwen R. Pinson Executive Director <i>Gwen R. Pinson</i> |
| EFFECTIVE 6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

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KENTUCKY PUBLIC
SERVICE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. **40C**

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. **40C**

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 3 of 3)

3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

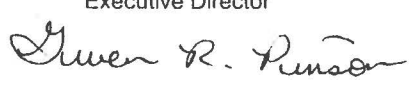
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 (Name of Utility)

FOR Entire Territory Served
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 P.S.C. KY. NO. 6
 10th Revised SHEET NO. 41A
 CANCELLING P.S.C. KY. NO. 6
 9th Revised SHEET NO. 41A

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity – \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. (R)

a. Time Differentiated Rates:

| Year | Winter | | Summer | | |
|------|-----------|-----------|-----------|-----------|-----|
| | On-Peak | Off-Peak | On-Peak | Off-Peak | |
| 2018 | \$0.03549 | \$0.02832 | \$0.03694 | \$0.02264 | (I) |
| 2019 | \$0.03451 | \$0.02731 | \$0.03473 | \$0.02116 | (I) |
| 2020 | \$0.03406 | \$0.02700 | \$0.03416 | \$0.02092 | (I) |
| 2021 | \$0.03350 | \$0.02646 | \$0.03360 | \$0.02102 | (I) |
| 2022 | \$0.03304 | \$0.02613 | \$0.03328 | \$0.02077 | (N) |

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KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
 Executive Director
Gwen R. Pinson
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6/1/2018
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

9th Revised SHEET NO. 41B

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 3)**

b. Non-Time Differentiated Rates:

| Year | 2018 | 2019 | 2020 | 2021 | 2022* |
|------|-----------|-----------|-----------|-----------|------------|
| Rate | \$0.03067 | \$0.02932 | \$0.02894 | \$0.02852 | \$0.02818* |

(I) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

- Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
6/1/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 41C

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 41C

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLED
JUN 15 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 3 of 3)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

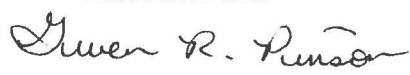
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Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City _____

P.S.C. KY. NO. _____ 6

1st Revised _____ SHEET NO. 42A

CANCELLING P.S.C. KY. NO. _____ 6

Original _____ SHEET NO. 42A

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. (R)

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.


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| KENTUCKY PUBLIC SERVICE COMMISSION |
| Gwen R. Pinson Executive Director |
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| EFFECTIVE 6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 42B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 42B

Owen Electric Cooperative, Inc.

(Name of Utility)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)**

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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KENTUCKY PUBLIC
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FOR Entire Territory Served
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P.S.C. KY. NO. 6

1st Revised SHEET NO. 43A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 43A

Owen Electric Cooperative, Inc.
(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market (R) participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

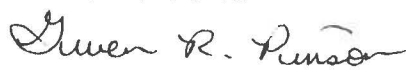
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1st Revised SHEET NO. 43B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 43B

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.


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