COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non dispatched qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity – $13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of $0.0008 per kWh to cover EKPC’s market participation costs.

   a. Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Winter</th>
<th>Summer</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>On-Peak</td>
<td>Off-Peak</td>
</tr>
<tr>
<td>2017</td>
<td>$0.03007</td>
<td>$0.02351</td>
</tr>
<tr>
<td>2018</td>
<td>$0.03424</td>
<td>$0.02682</td>
</tr>
<tr>
<td>2019</td>
<td>$0.03281</td>
<td>$0.02596</td>
</tr>
<tr>
<td>2020</td>
<td>$0.03186</td>
<td>$0.02533</td>
</tr>
<tr>
<td>2021</td>
<td>$0.03178</td>
<td>$0.02522</td>
</tr>
</tbody>
</table>

DATE OF ISSUE: April 5, 2018
DATE EFFECTIVE: Service rendered on and after March 27, 2018
ISSUED BY: (Signature of Officer)
TITLE: President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00212 DATED March 27, 2018
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN
100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
<th>2020</th>
<th>2021*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate</td>
<td>$0.02720</td>
<td>$0.02850</td>
<td>$0.02733</td>
<td>$0.02698</td>
<td>$0.02681*</td>
</tr>
</tbody>
</table>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.
Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)
On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc. (T)
4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices. (T)
5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. (T)
6. QF shall obtain insurance in the following minimum amounts for each occurrence: (T)
   a. Public Liability for Bodily Injury - $1,000,000.00
   b. Property Damage - $500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (T)
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (N)
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
EFFECTIVE 3/27/2018
Pursuant to 807 KAR 5:011 Section 9 (1)
Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW
FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY
Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES
The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity – $13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of $0.0008 per kWh to cover EKPC’s market participation costs.

   a. Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Winter On-Peak</th>
<th>Winter Off-Peak</th>
<th>Summer On-Peak</th>
<th>Summer Off-Peak</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>$0.03007</td>
<td>$0.02531</td>
<td>$0.03555</td>
<td>$0.02150</td>
</tr>
<tr>
<td>2018</td>
<td>$0.03424</td>
<td>$0.02682</td>
<td>$0.03328</td>
<td>$0.01982</td>
</tr>
<tr>
<td>2019</td>
<td>$0.03281</td>
<td>$0.02826</td>
<td>$0.03167</td>
<td>$0.01887</td>
</tr>
<tr>
<td>2020</td>
<td>$0.03186</td>
<td>$0.02533</td>
<td>$0.03194</td>
<td>$0.01902</td>
</tr>
<tr>
<td>2021</td>
<td>$0.03178</td>
<td>$0.02522</td>
<td>$0.03176</td>
<td>$0.01870</td>
</tr>
</tbody>
</table>

DATE OF ISSUE  April 5, 2018
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ISSUED BY
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED March 27, 2018
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 KW
FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 3)

b. Non-Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
<th>2020</th>
<th>2021*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate</td>
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<td>$0.02850</td>
<td>$0.02733</td>
<td>$0.02698</td>
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</tbody>
</table>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)
- On-Peak: 7:00 a.m. - 12:00 noon
- Off-Peak: 12:00 noon - 5:00 p.m.
- On-Peak: 5:00 p.m. - 10:00 p.m.

Off-Peak: 10:00 p.m. - 7:00 a.m.

Summer (May – September)
- On-Peak: 10:00 a.m. - 10:00 p.m.
- Off-Peak: 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

2. All power from a Qualifying Facility (QF) will be sold only to EKPC.

3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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TITLE: President/CEO
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IN CASE NO.: 2017-00212 DATED: March 27, 2018
Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 3 of 3)

4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc. (T)

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices. (T)

6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. (T)

7. QF shall obtain insurance in the following minimum amounts for each occurrence: (T)
   a. Public Liability for Bodily Injury - $1,000,000.00
   b. Property Damage - $500,000.00

8. Initial contract term shall be for a minimum of five years.

9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (T)

10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)

11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (N)

12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).

13. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE  April 5, 2018
Month / Date / Year

DATE EFFECTIVE  Service rendered on and after March 27, 2018
Month / Date / Year

ISSUED BY  
(Signature of Officer)

TITLE  President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00212 DATED March 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director

EFFECTIVE 3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC’s member distribution systems for the purchase of electric power by EKPC.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of $0.0008 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

3. QF shall provide reasonable protection for EKPC and the member cooperative’s system.

4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
Owen Electric Cooperative, Inc.
(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

6. QF shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00.
   b. Property Damage - $500,000.00

7. Initial contract term shall be for a minimum of five years.

8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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TITLE: President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2017-00212 DATED March 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director

EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of $0.0008 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

2. All power from a QF will be sold only to EKPC

3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

7. QF shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00.
   b. Property Damage - $500,000.00

8. Initial contract term shall be for a minimum of five years.

9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).

12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.