

OWEN ELECTRIC COOPERATIVE, INC.
RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1995)
(Addendum to the original filing of March 1, 1995)

AVERAGE COST DIFFERENTIALS
FOR UNDERGROUND ELECTRIC DISTRIBUTION

- | | | |
|----|---------------------------------------------------------------------------------------------------------------------------------------|--------|
| 1. | Underground primary cost differential per trench foot | \$5.86 |
| | Credit to be applied for consumer opening and closing the trench per trench foot | (1.00) |
| 2. | Underground service cost differential from overhead or underground source, with the consumer opening and closing the trench, per foot | \$0.60 |
| | Credit to be applied for consumer opening and closing trench and installing conduit per foot | (0.60) |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Reed
FOR THE PUBLIC SERVICE COMMISSION

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Methodology for Computing Underground Cost Differentials

I. Underground Primary Cost Differential

Underground primary line extensions for 1994:

Total Cost	\$318,544.27
Total Footage	25,112
Cost per Foot	\$ 12.68

Overhead primary line extension for 1994:

Total Cost	\$320,480.18
Total Footage	46,993
Cost per Foot	\$ 6.82

Cost Differential: \$12.68 - \$6.82 = \$5.86 per foot

II. Underground Service Cost Differential

Underground service extensions for 1994:

Total Cost	\$155,981.70
Total Footage	33,348
Cost per Foot	\$ 4.68

Overhead service extensions for 1994:

Total Cost	\$ 43,083.32
Total Footage	10,511
Cost per Foot	\$ 4.10

Cost Differential: \$4.68 - \$4.10 = \$.58 per foot

use \$.60 per foot

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