

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

CANCELLED

9-1-97

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued July 15, 1997

Effective August 15, 1997

Issued By: Owen Electric Cooperative, Inc.
Name of Utility

BY: Frank H. Downey
Title: President/CEO

P.S.C. No. 6

Cancels E.R.C. Ky. No. 5

Owen Electric Cooperative, Inc.

OF

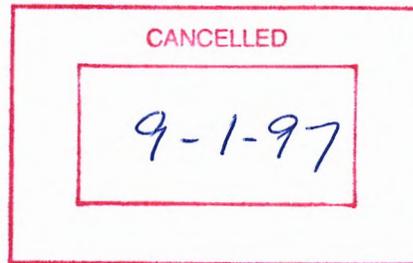
OWENTON, KENTUCKY

RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY



Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Issued July 15, 1997

Effective August 15, 1997

Issued By: Owen Electric Cooperative, Inc.

By: Frank H. Ramsey
Title: President/CEO

P.S.C. Ky. No. 6

Cancels P.S. C. Ky. No. 5

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES

FOR FURNISHING ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE,
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Filed with PUBLIC SERVICE COMMISSION OF

KENTUCKY

Issued July 15, 1997

Effective August 15, 1997

Issued by: Owen Electric Cooperative, Inc.

By: *Frank H. DeWitt*
Title: President/CEO

ca/97

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

Original SHEET No. 1

CANCELING P.S.C. No. 5

17th Revised SHEET No. 1

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$ 5.50	Per Month
All KWH	\$.05940	Per KWH

E. Terms of Payment - the above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY Jordan C. Neal
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996.

c9/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 2
CANCELING P.S.C. No. 5
6th Revised SHEET No. 1.1

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE*

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I_A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate
All KWH \$.03564
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY Jordan C. Neel
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-408 Appendix A Dated February 28, 1996

09/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City

P.S.C. No. 6

Original SHEET No. 3

CANCELING P.S.C. No. 5

Original SHEET No. 1.2

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE*

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 89--045 Dated April 3, 1989

09/97

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

Original SHEET No. 4

CANCELING P.S.C. No. 5

Original SHEET No. 1.3

& Original SHEET No. 1.4

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC") and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 15, 1997

DATE EFFECTIVE August 15, 1997

ISSUED BY Frank K. Devery
Name of Officer

TITLE President/CEO AUG 15 1997

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-045 Dated April 3, 1989

PURSUANT TO 807 KAR 0011 SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION *cm*

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

Original SHEET No. 5

CANCELING P.S.C. No. 5

Original SHEET No. 1.4-1.6

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

Page 2

- 5. The rate discount offered herein may be transferred or assigned to another member of OEC who resides in, rents, leases or purchases a residence equipped with approved ETS unit(s), providing such member abides by the terms of this contract and accompanying tariff.
- 6. OEC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
- 7. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by OEC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the regular residential rate shall apply to all ETS energy used.
- 8. OEC, its employees or representatives, shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save OEC harmless therefrom.

This _____ day of _____, _____.

Owen Electric Cooperative, Inc.

By: _____
Employee/Representative

Member: _____
Signature

Member # _____

Location # _____

Meter # _____

Telephone # _____

Name: _____
Address: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY Frank K. DeCuir
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 89-045 Dated April 3, 1989

09/97

P.S.C. No. 6
Original SHEET No. 6
CANCELING P.S.C. No. 5
9th Revised SHEET No. 1.7

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME T-O-D
EXPERIMENTAL RESIDENTIAL SERVICE - TIME OF DAY

Availability of Service - Available for a period limited to two (2) years as an experimental tariff to consumers eligible for Tariff Farm and Home. Tariff Farm and Home T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak kilowatt hours.

This tariff is available for single-phase service only.

Rates

All Consumers	Customer Charge	\$ 5.50	Per Month
On-Peak Rate	All KWH/Month	\$.05940	Per KWH
Off-Peak Rate	All KWH/Month	\$.03564	Per KWH
(Above Rate - Less 40%)			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF

ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank A. Dowdy TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-408 Appendix A Dated February 28, 1996

09/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City

P.S.C. No. 6
Original SHEET No. 7
CANCELING P.S.C. No. 5
3rd Revised SHEET No. 1.8
& Original SHEET No. 1.9

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME T-O-D (Continued)

TIME OF DAY PERIODS - Winter Schedule

For the purpose of this tariff, the on -peak billing period during the months of October, November, December, January, February, March and April is defined as 7AM to 12 Noon and from 5PM to 10PM local time, for all days of the week, including Saturday, Sunday and Holidays. The off-peak billing period is defined as 10PM to 7AM and from 12 Noon to 5PM local time, for all days of the week, including Saturday, Sunday and Holidays.

TIME OF DAY PERIODS - Summer Schedule

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10AM to 10PM local time for all days of the week, including Saturday, Sunday and Holidays. The off-peak billing period is defined as 10PM to 10AM local time, for all days of the week, including Saturday, Sunday and Holidays.

FUEL ADJUSTMENT CLAUSE

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

TERMS AND CONDITIONS

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 1997
TITLE President
PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 10460 Dated March 31, 1989

C9/97

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

Original SHEET No. 8

CANCELING P.S.C. No. 5

17th Revised SHEET No. 2

& Original SHEET No. 2.1

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
 Customer Charge \$ 5.50 per Month
 All KWH \$.05940 per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment-The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

DATE EFFECTIVE August 15, 1997

ISSUED BY Mark K. Ramsey

TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996.

Handwritten initials: c/n

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$ 20.00	Per Month
All KWH	\$.03984	Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.
- H. Minimum Charge - Shall be the highest one of the following charges:
 1. The minimum monthly charge as specified in the contract for service.
 2. A charge of \$.75 per KVA per month of contract capacity

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 15, 1997
ISSUED BY Mark L. Dennis
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO AUG 15 1997

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996 SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION *ca/n*

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 10
CANCELING P.S.C. No. 5
11th Revised SHEET No. 3.1
& Original SHEET No. 3.2

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page Two

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY Frank H. Downing
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 10460 Dated March 31, 1989

C/9/97

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

Original SHEET No. 11

CANCELING P.S.C. No. 5

17th Revised SHEET No. 4

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Available to all consumers within the territory served.
- C. Rates
 Installed on existing pole where
 120 volts are available \$ 4.67
 One Pole Added: 6.31
 Two Poles Added: 7.95
 Three Poles Added: 9.59
 Four Poles Added: 11.23

Where a transformer is required, there is an additional charge of \$.50 per month.

- D. Terms of Payment - The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY Frank R. [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996.

C 9/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 12
CANCELING P.S.C. No. 5
7th Revised SHEET No. 4.1

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00 Per Month
 Demand Charge 5.39 Per KW of Billing Demand
 Energy Charge .02714 Per KWH

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996.

c/g/m

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 93-009 Dated April 1, 1993

ca/m

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No 14
CANCELING P.S.C. No. 5
3rd Revised SHEET No. 4.3
& Original SHEET No. 4.4

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-009 Dated April 1, 1993.

09/97

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand
Energy Charge	\$.02214	Per KWH

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months Hours Applicable for Demand Billing EST

October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

E. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO AUG 15 1997

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

PURSUANT TO 807 KAR 501.1
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION *o/n*

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page Two

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

- 1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO
BY: Jordan C. Neel
Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-408 Appendix A Dated February 28, 1996

Handwritten initials: c9/m

Form for Filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. _____ 6

Original SHEET No. 17

CANCELING P.S.C. No. _____ 5

Original SHEET No. 4.5

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page Three

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

DATE EFFECTIVE August 15, 1997

ISSUED BY Frank K. Downing
Frank K. Downing

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996 approved by the Commission's Order of March 31, 1981.

ca/97

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates
 - Customer charge \$1,428.00
 - Demand Charge 5.39 Per KW of Billing Demand
 - Energy Charge .02514 Per KWH
- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

c9/m

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 6

Original SHEET No. 19

CANCELING P.S.C. No. 5

Original SHEET No. 4.10

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Heel
FOR THE PUBLIC SERVICE COMMISSION

DATE

ISSUED July 15, 1997

DATE EFFECTIVE August 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 93-009 Dated April 1, 1993

c9/97

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 93-009 Dated April 1, 1993

ca/m

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 84
CANCELING P.S.C. No. 5
Original PUBLIC SERVICE COMMISSION SHEET No. 33
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS AUG 15 1997

CABLE TELEVISION ATTACHMENT TARIFF
APPLICABILITY

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly/yearly rental charges shall be as follows:

Two-party pole attachment	\$3.99 per pole
Three-party pole attachment	3.28 per pole
Two-party anchor attachment	4.57 per attached anchor
Three-party anchor attachment	3.04 per attached anchor
Grounding attachment	No Charge
Pedestal attachment	No Charge

TERMS OF PAYMENT

The above rates are net, the gross being 10 percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charge shall apply.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1984 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

C 12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 85
CANCELING P.S.C. No. 5
Original SHEET No. 34

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff
Specifications (Continued)

- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such a manner as not to interfere with the service of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

C. 12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 86
CANCELING P.S.C. No. 5
Original SHEET NOS. 34&35
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CATV Attachment Tariff
Establishing Pole Use (Continued)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

- A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 87
CANCELING PUBLIC SERVICE COMMISSION 5
Original OF KENTUCKY SHEET No. 35&36
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

AUG 15 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

CATV Attachment Tariff

Maintenance of Poles, Attachments and Operation (Continued)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____
FOR Entire Territory Served

C. 12/197

Community, Town or City _____
P.S.C. No. _____ 6
Original SHEET No. _____ 88
CANCELING P.S.C. No. _____ 5
Original SHEET No. _____ 36&37

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff
INSPECTIONS

- A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
 - 1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

C. 12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 89
CANCELING P.S.C. NO. OF KENTUCKY 5
Original EFFECTIVE SHEET No. 37&38

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

AUG 15 1997

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5:011,

CATV Attachment Tariff - Insurance or Bond (continued) SECTION 9(1)

BY: Jordan C. Neel

2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Owen Electric Cooperative, Inc., Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Owen Electric Cooperative, Inc., Inc."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

C 12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 90
CANCELING P.S.C. No. 5
Original SHEET No. 38
& Original SHEET No. 39

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff
Abandonment (Continued)

operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

C. 12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 91
CANCELING P.S.C. No. 5
Original SHEET No. 39&40
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CATV Attachment Tariff
BOND OR DEPOSITOR PERFORMANCE

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter, the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.
- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50% or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

C. 12/97

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 92
CANCELING P.S.C. No. 5
Original SHEET No. 40
& Original SHEET No. 41

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff
DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

RENTAL CHARGE RATES:

The following annual rental charges shall apply:

Two-Party Pole Attachment	\$3.99 per pole
Three-Party Pole Attachment	3.28 per pole
Two-Party Anchor Attachment	4.57 per attached anchor
Three-Party Anchor Attachment	3.04 per attached anchor

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

C 12/97

Owen Electric Cooperative, Inc.
CATV Charges
PSC ADMINISTRATIVE CASE NO. 251
(Exhibit A)

TWO-PARTY POLES - ANNUAL COST

Average pole cost - 35'- 45' = \$137.52 x annual carrying charge @
.2373 x .1224 = \$3.99 per pole.

THREE-PARTY POLE ANNUAL COST

Average pole cost - 40'- 45' = \$182.32 x annual carrying charge @
.2373 x .1224 = \$3.28 per pole.

The above pole cost calculations did not include a .85 multiplier
because no appurtenances were included in imbedded cost.

TWO-PARTY ANCHORS

Average cost per anchor \$38.52 x annual carrying charge @ .2373 X .50
= \$4.57 per attached anchor.

THREE PARTY ANCHORS

Average cost per anchor - \$38.52 x annual carrying charge @ .2373 x
.333 = \$3.04 per attached anchor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C 12/97

Owen Electric Cooperative, Inc.
 CATV Charges
 PSC ADMINISTRATIVE CASE NO. 251
 (Exhibit B)

Fixed Charges (PSC report of 12-31-81)

	<u>Percent</u>
1. Cost of Money:	
ROI on last general rate increase 10/79	7.80
Interest Expenses:	
Line 37, page 13 $\frac{954,311}{19,175,894} \times 100 =$	
Line 17, page 2	4.98
2. Operations and Maintenance Expense:	
Line 53, page 14 $\frac{1,130,423}{25,734,278} \times 100 =$	
Line 2, page 1	4.39
3. Depreciation Expense:	
Line 28, page 13 $\frac{702,083}{25,734,278} \times 100 =$	
Line 2, page 1	2.73
4. Property Tax Expense:	
Line 1, page 16 $\frac{160,346}{25,734,278} \times 100 =$	
Line 2, page 1	.62
5. General Administrative Expense:	
Line 35, page 15 $\frac{826,512}{25,734,278} \times 100 =$	
Line 2, page 1	3.21
Annual Carrying Charges	23.73%

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

C 12/97

OWEN ELECTRIC COOPERATIVE, INC.
RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1995)
(Addendum to the original filing of March 1, 1995)

AVERAGE COST DIFFERENTIALS
FOR UNDERGROUND ELECTRIC DISTRIBUTION

- | | | |
|----|---|--------|
| 1. | Underground primary cost differential per trench foot | \$5.86 |
| | Credit to be applied for consumer opening and closing the trench per trench foot | (1.00) |
| 2. | Underground service cost differential from overhead or underground source, with the consumer opening and closing the trench, per foot | \$0.60 |
| | Credit to be applied for consumer opening and closing trench and installing conduit per foot | (0.60) |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Reed
FOR THE PUBLIC SERVICE COMMISSION

C6/97

OWEN ELECTRIC COOPERATIVE, INC.
RULES AND REGULATIONS NO. 40

Exhibit A
(As Amended June 1, 1995)

Methodology for Computing Underground Cost Differentials

I. Underground Primary Cost Differential

Underground primary line extensions for 1994:

Total Cost	\$318,544.27
Total Footage	25,112
Cost per Foot	\$ 12.68

Overhead primary line extension for 1994:

Total Cost	\$320,480.18
Total Footage	46,993
Cost per Foot	\$ 6.82

Cost Differential: \$12.68 - \$6.82 = \$5.86 per foot

II. Underground Service Cost Differential

Underground service extensions for 1994:

Total Cost	\$155,981.70
Total Footage	33,348
Cost per Foot	\$ 4.68

Overhead service extensions for 1994:

Total Cost	\$ 43,083.32
Total Footage	10,511
Cost per Foot	\$ 4.10

Cost Differential: \$4.68 - \$4.10 = \$.58 per foot

use \$.60 per foot

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

cb/an

P.S.C. Ky. No. 5

Cancels P.S.C. Ky. No. 5

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

OWENTON, KENTUCKY

RATES

FOR FURNISHING ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued April 18, 1989

Effective May 1, 1989

Issued by: Owen County Rural Electric
Cooperative Corporation

By: James C. Danney
Title: General Manager

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
17th Revised SHEET No. 1
CANCELLING P.S.C. No. 5
16th Revised SHEET No. 1

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$ 5.50	Per Month
All KWH	\$.05940	Per KWH

E. Terms of Payment - the above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996.

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
6th Revised SHEET No. 1.1
CANCELLING P.S.C. No. 5
5th Revised SHEET No. 1.1

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE*

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I_A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate
All KWH \$.03564
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996
ISSUED BY Frank R. Deering
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

c8/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 1.2

Cancelling P.S.C. No. _____

Sheet No. _____

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER
UNIT

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 18, 1989 BY: [Signature] DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] PUBLIC SERVICE COMMISSION MANAGER TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-045 dated April 3, 1989

c8/89

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 1.3

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

RATE P
UNI

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen County Rural Electric Cooperative Corporation (hereinafter called OCRECC) and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OCRECC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications, and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OCRECC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature]

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-045 dated April 3, 1989

8/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 1.4

Cancelling P.S.C. No. _____

Sheet No. _____

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PE
UNIT

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (continued)

- 3. OCRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
- 4. Member agrees to participate in any electronic load control program initiated by OCRECC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).
- 5. The rate discount offered herein may be transferred or assigned to another member of OCRECC who resides in, rents, leases or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MEMBER

DATE OF ISSUE April 18, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-045 dated April 3, 1989

colan

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 1.5

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

RATE P
UNI

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Continued)

- 6. OCRECC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
- 7. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by OCRECC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the regular residential rate shall apply to all ETS energy used.
- 8. OCRECC, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save OCRECC harmless therefrom.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Frank G. Downey

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-045

dated April 3, 1989

08/97

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 1.6

Cancelling P.S.C. No. _____

Sheet No. _____

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PE
UNIT

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Continued)

This _____ day of _____ 19__.

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

By: _____
Employee/Representative

MEMBER: _____
(Signature)

Member # _____ Name: _____

Location # _____

Meter # _____ Address: _____

Telephone # _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: Sharon K. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Frank K. Dancy TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-045 dated April 3, 1989

2/8/89

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
9th Revised SHEET No. 1.7
CANCELLING P.S.C. No. 5
8th Revised SHEET No. 1.7

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME T-O-D
EXPERIMENTAL RESIDENTIAL SERVICE - TIME OF DAY

Availability of Service - Available for a period limited to two (2) years as an experimental tariff to consumers eligible for Tariff Farm and Home. Tariff Farm and Home T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak kilowatt hours.

This tariff is available for single-phase service only.

Rates

All Consumers	Customer Charge	\$ 5.50	Per Month
On-Peak Rate	All KWH/Month	\$.05940	Per KWH
Off-Peak Rate	All KWH/Month	\$.03564	Per KWH
(Above Rate - Less 40%)			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY Frank B. Blumley
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

CS/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

3rd Revised Sheet No. 1.8

Cancelling P.S.C. No. 5

2nd Revised Sheet No. 1b

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PE
UNIT

SCHEDULE I - FARM AND HOME T-O-D (Continued)

TIME OF DAY PERIODS-Winter Schedule

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March and April is defined as 7 AM to 12 Noon and from 5 PM to 10 PM local time, for all days of the week, including Saturday, Sunday and Holidays. The off peak billing period is defined as 10 PM to 7 AM and from 12 Noon to 5 PM local time, for all days of the week, including Saturday, Sunday and Holidays.

TIME OF DAY PERIODS-Summer Schedule

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August and September is defined as 10 AM to 10 PM local time for all days of the week, including Saturday, Sunday, and Holidays. The off-peak billing period is defined as 10 PM to 10 AM local time, for all days of the week, including Saturday, Sunday, and Holidays.

FUEL ADJUSTMENT CLAUSE

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 18, 1989 BY: George A. Miller DATE EFFECTIVE May 1, 1989

ISSUED BY Frank K. Dancy TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460 dated March 31, 1989

CS/KM

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 1.9

Cancelling P.S.C. No. 5

2nd Revised Sheet No. 1B

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER
UNIT

SCHEDULE I - FARM AND HOME T-O-D (Continued)

TERMS AND CONDITIONS

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO KY RAN 5:011,
SECTION 9 (1)

BY: George K. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Frank K. [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 10460 dated March 31, 1989

CS/AM

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
17th Revised SHEET No. 2
CANCELLING P.S.C. No. 5
16th Revised SHEET No. 2

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.50 per Month
All KWH \$.05940 per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment-The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

CS/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 2.1

Cancelling P.S.C. No. _____

10th Revised Sheet No. 2

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PI
UNI:

SCHEDULE I - SMALL COMMERCIAL* (Continued)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 10460 dated March 31, 1989

CS/97

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$ 20.00	Per Month
All KWH	\$.03984	Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996
ISSUED BY Frank R. Dewing
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

CS/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

11th Revised Sheet No. 3,1

Cancelling P.S.C. No. 5

10th Revised Sheet No. 3A

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PE UNIT
<u>SCHEDULE II - LARGE POWER*</u>	Page Two
G. <u>Power Factor Adjustment</u> - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	
H. <u>Minimum Charge</u> -shall be the highest one of the following charges: 1. The minimum monthly charge as specified in the contract for service. 2. A charge of \$.75 per KVA per month of contract capacity.	
I. <u>Special Provisions:</u> Delivery point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSON, ...

DATE OF ISSUE April 18, 1989 SECTION 1111 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] BY [Signature] PUBLIC SERVICE COMMISSION TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 10460 dated March 31, 1989

08/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 3.2

Cancelling P.S.C. No. _____

10th Revised Sheet No. 3A

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE P
UNI

SCHEDULE II-LARGE POWER*

Page Three

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature]

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460 dated March 31, 1989

08/91

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
17th Revised SHEET No. 4
CANCELLING P.S.C. No. 5
16th Revised SHEET No. 4

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Available to all consumers within the territory served.
- C. Rates
 Installed on existing pole where
 120 volts are available \$ 4.67
 One Pole Added: 6.31
 Two Poles Added: 7.95
 Three Poles Added: 9.59
 Four Poles Added: 11.23

Where a transformer is required, there is an additional charge of \$.50 per month.

- D. Terms of Payment - The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996
ISSUED BY Frank W. [Signature]
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996.

CS/AM

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 5

7th Revised SHEET No. 4.1

CANCELLING P.S.C. No. 5

6th Revised SHEET No. 4.1

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00 Per Month
 Demand Charge 5.39 Per KW of Billing Demand
 Energy Charge .02714 Per KWH

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

CS/97

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 19, 1993
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE May 1, 1993
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 93-009 Dated April 1, 1993

08/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 4.3
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 4.3
& Original SHEET No. 4.4

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 19, 1993
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE April 1, 1993
BY [Signature]
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 93-009 Dated April 1, 1993

CS/PT

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 4.4

Cancelling P.S.C. No. 5

Original Sheet No. 4.3

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE P.
UNI'

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Four

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Shays A. Kline
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Mark C. Dancy TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 10460 dated March 31, 1989

CSM

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand
Energy Charge	\$.02214	Per KWH

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

CS/m

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised Sheet No. 4.6

Cancelling P.S.C. No. 5

Original Sheet No. 4.5

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER
UNIT

SCHEDULE IX-LARGE INDUSTRIAL RATE LPC2

Page Two

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 0.4(1)

DATE OF ISSUE April 18, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *Frank B. ...* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10460 dated March 31, 1989

CS/AN

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised Sheet No. 4.7

Cancelling P.S.C. No. 5

Original Sheet No. 4.6

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE P
UNI

SCHEDULE IX-LARGE INDUSTRIAL RATE LPC2

Page Three

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause"

H. Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Frank E. Deane

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460

dated March 31, 1989

CS/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 4.8

Cancelling P.S.C. No. 5

Original Sheet No. 4.6

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PE
UNIT

SCHEDULE IX-LARGE INDUSTRIAL RATE LPC2

Page Four

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 607 KAR 5:011,
SECTION 9(1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Frank G. Sawyer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460

dated March 31, 1989

CS/pt

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or Cit
P.S.C. No. 5
3rd Revised SHEET No. 4.9
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 4.9

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00
 Demand Charge 5.39 Per KW of Billing Demand
 Energy Charge .02514 Per KWH

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1995
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE March 1, 1996
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

es/len

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE April 19, 1993
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE PUBLIC SERVICE COMMISSION ORDER
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-009 Dated April 1, 1993

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 4.11
CANCELLING P.S.C. No. _____
SHEET No. _____

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 19, 1993
ISSUED BY [Signature]
Name of Officer

BY: [Signature]
DATE EFFECTIVE 3
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-009 Dated April 1, 1993

[Handwritten initials]

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City

P.S.C. No. _____ 5

2nd Revised SHEET No. _____ 5

CANCELLING P.S.C. No. _____ 5

1st Revised SHEET No. _____ 5

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

1. SCOPE

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Owen Electric Cooperative, hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5.011,
SECTION 24, 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing
Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

CSM

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 5A
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 5

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Owen Electric Cooperative's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Member shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing
Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CS/m

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 5B
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 5

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

3. SERVICE AREA

The Cooperative furnishes power supplied in portions of Owen, Grant, Pendleton, Gallatin, Scott, Boone, Kenton, Campbell and Carroll Counties.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

PURSUANT TO 807 KAR 5-011
DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 5C
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 5

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

4. AVAILABILITY

Available to all Members of the Cooperative for all farm and home, commercial and industrial uses, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing
Frank K. Downing

PURSUANT TO 807 KAR 5.011
DATE EFFECTIVE August 24, 1992
TITLE General Manager
BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 6
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 6

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received from a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

PURSUANT TO 807 KAR 5:011.
DATE EFFECTIVE _____
SECTION 9(1)
TITLE General Manager
BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

CS/AN

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 6A
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 6

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

6. RIGHT OF ACCESS

Each member shall, at the time of application, provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall have access to meters, service connections, and other property owned by it and located on the Member's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right of way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE PURSUANT TO 180 KAR 11.001
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated PUBLIC SERVICE COMMISSION MANAGER

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 6B
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 6

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

7. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing
Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE PURSUANT TO 807 KAR 6-01
General Manager
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 7
CANCELLING P.S.C. No. 5
Original SHEET No. 7

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective member must sign a contract pertaining to their particular service. The prospective member must provide the Cooperative with all necessary permits and right-of-way easements. At the time of application for service, the member must also furnish his/her social security number, phone number, permanent address, place of employment and name of spouse.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY Frank K. Downing TITLE General Manager
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

CS/92

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 5

Original SHEET No. 7A

CANCELLING P.S.C. No. 5

Original SHEET No. 7

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

9. MEMBERSHIP FEE

Each prospective member shall pay the membership fee of twenty-five (\$25.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

PURSUANT TO 807 KAR 50.11
DATE EFFECTIVE AUGUST 24, 1992
SECTION 5(1)
TITLE General Manager
BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

CS/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 7B
CANCELLING P.S.C. No. 5
Original SHEET No. 7

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

10. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements or by inability to secure right(s)-of-way easements or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY Frank K. Downing TITLE General Manager
BY: [Signature]
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CS/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original SHEET No. 7C

CANCELLING P.S.C. No. 5

Original SHEET No. 7

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

11. NON-STANDARD SERVICE

The member shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage or for the supply of closer voltage regulation than required by standard practice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

PURSUANT TO 807 KAR 5.011
DATE EFFECTIVE August 24, 1992
TITLE General Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
4th Revised SHEET No. 8
CANCELLING P.S.C. No. 5
3rd Revised SHEET No. 8

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

12. BILLING

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each member for approximately thirty days of service. The member shall pay the net amount of bill within twelve days of the date bill was rendered. If payment is not received by the Cooperative within fifteen days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment penalty shall only be assessed one time for any bill rendered for services.

Failure to receive the bill will not release the member from payment obligation; also see # 20, Refusal or Termination of Service and # 31, Collection of Delinquent Accounts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY Frank K. Downing TITLE General Manager
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

PURSUANT TO 807 KAR 6-011

BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

28/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 8A
CANCELLING P.S.C. No. 5
3rd Revised SHEET No. 8

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

13. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest will accrue on the paid deposit at a rate of six percent (6%), compounded annually and will be refunded when the deposit is returned.

The deposit may be waived upon a member's showing of a satisfactory credit or payment history. Deposits on residential accounts will be returned after three (3) years if the customer has established a satisfactory payment record for that period. Deposits on non-residential accounts will be returned after five (5) years if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owing will be credited to the final bill with any remainder refunded to the member. An appropriate amount of the deposit may be retained and transferred to another existing account of the same member if the credit history is not satisfactory.

In determining whether a deposit will be required or waived the following criteria will be considered:

- A. Previous payment history with the Cooperative. If the member has no previous history with the Cooperative, residential members may have their immediate past provider of electric service complete the Cooperative's Letter of Referral for approval. Letters must indicate a satisfactory payment history for a minimum of twelve (12) consecutive months with the previous provider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 24 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____

Dated: August 24, 1992
PUBLIC SERVICE COMMISSION MANAGER

08/92

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

13. DEPOSITS

A. (Continued)

Non-residential members may complete a credit application with the Cooperative listing several sources/lines of established credit and banking history. Sources/lines of credit must have been established for a satisfactory period of time and must be of comparable quality and amount to waive a deposit.

- B. Whether the member has an established income.
- C. Length of time the member has resided or been located in the area.
- D. Whether the member owns property in the area.
- E. Whether the member has filed bankruptcy proceedings within the last seven years.
- F. Whether another member with a good payment history is willing to sign as a guarantor for payment of the account.
- G. Whether the member has a satisfactory credit record and rating as reported by credit bureaus/agencies.
- H. Whether the member has been suspected of previous diversion or tampering of service.

If the deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request, based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or 10 percent for a non-residential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

CALCULATED DEPOSITS

All member deposits shall be based upon actual usage of the member at the same or similar premises for the most recent twelve (12)-month period, if such information is available. If information is not available, the deposit will be based on the average bills of similar members and premises in the system. The deposit amount shall not exceed 2/12ths of the member's actual or estimated annual bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

c8/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 8C
CANCELLING P.S.C. No. 5
3rd Revised SHEET No. 8

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

14. BUDGET PAYMENT PLANS

The Cooperative offers two budget payment plans for its residential members who desire to pay an even monthly amount in lieu of monthly billings for actual usage - Levelized Billing and Even-Budget Billing. The monthly budget amount will be determined by the Cooperative and will be a minimum of 1/12 of the estimated annual usage. The monthly budget amount will be subject to review and adjustment during the budget year.

The budget year for both budget plans will commence during the month following the member's request for budget billing. Requests for the budget plans will be accepted during all months of the year. The settlement month for Even-Budget Billing will be during the twelfth month of billing. There is no specific settlement month for Levelized billing as the account is adjusted monthly.

Under either plan, if the member fails to pay their bill as rendered under the budget plan, the Cooperative reserves the right to revoke the plan, restore the member to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the member from the provisions of these terms and conditions.

The member's bill will be due within twelve days from the date of the bill and the due date will be clearly indicated on the statement.

EVEN BUDGET BILLING

The member's estimated annual usage is divided by eleven (11) and this amount is used as the initial even amount billed each month. Using 1/11th as the budget amount instead of 1/12th allows for small increases in usage to occur without adjusting the budget amount. The budget amount may be adjusted up or down during the budget year if usage indicates that the account will not be current upon payment of the last budget amount. The last bill of the budget year will bring the member's account to a current status.

PUBLIC SERVICE COMMISSION

After establishing twelve months of actual history at a service location, Even-Budget billing members will be encouraged to transfer to levelized Budget Billing.

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PURSUANT TO 807 KAR 5.011,

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____

SECTION 9.11
Dated by Chas. L. L...

PUBLIC SERVICE COMMISSION MANAGER

Handwritten initials: cslm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 8D
CANCELLING P.S.C. No. 5
3rd Revised SHEET No. 8

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

14. BUDGET PAYMENT PLANS (Continued)

LEVELIZED BUDGET BILLING

The member's last eleven month's actual usage plus the current month's usage are totaled and divided by twelve. To this amount is added 1/12th of any account arrearage to date and any current month taxes owed (1/12th of account overages is deducted). The resulting amount is rounded to the nearest whole dollar. This is the amount billed as the current month's levelized budget amount.

The amount is recomputed monthly and will fluctuate based upon the member's changing usage. The account will self-adjust to a near-current status during the budget year, providing there are no abnormal deviations in the member's usage. No other adjustments are made to the member's account as long as the member meets the payment terms of the budget plan. Upon cancelling the levelized budget billing, either by the member or the Cooperative, the total account balance outstanding is then due.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated August 24, 1992

BY: [Signature]
PUBLIC SERVICE COMMISSION

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 9
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 9

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

15. PARTIAL PAYMENT PLAN

Residential members who are unable to pay their bills in accordance with the Cooperative's regular payment terms may come to the Cooperative office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Cooperative field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the member. The agreement will state and the member will be advised that should they fail to honor the payment schedule mutually agreed upon, the member's service may be disconnected without prior additional notice.

The Cooperative is not obligated or required to negotiate additional partial payment plans with members who are currently delinquent under a previous partial payment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated PUBLIC SERVICE COMMISSION MANAGER

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 5

3rd Revised SHEET No. 10

CANCELLING P.S.C. No. 5

2nd Revised SHEET No. 10

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

16. LOCATION OF METERS

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Owen Electric Cooperative personnel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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DATE EFFECTIVE August 24, 1992
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Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated August 24, 1992

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 10A
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 10

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

17. SEASONAL SERVICE CONNECTS AND DISCONNECTS

A service charge will be made for all seasonal connects or disconnects made under 807 KAR 5:006. The service charge for connect or disconnect made during normal working hours is \$20.00; the service charge for connect or disconnect made after normal working hours is \$50.00. This shall apply to such seasonal accounts as barns and camps.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY Frank K. Downing TITLE General Manager
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANA

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Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 11
CANCELLING P.S.C. No. 5
Original SHEET No. 11

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

18. TAMPERING

If the meters or other property belonging to the Cooperative are tampered with, the member being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

PURSUANT TO 807 KAR 5.011
SECTION 9(1)
DATE EFFECTIVE August 24, 1992
TITLE General Manager
BY: [Signature]

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 11A
CANCELLING P.S.C. No. 5
Original SHEET No. 11

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

19. NOTICE OF TROUBLE

Member shall give immediate notice at the office(s) of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the member.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any member or members for the purpose of making repairs, changes or improvements upon any part of its system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

PURSUANT TO 807 KAR 5.011
DATE EFFECTIVE August 24, 1992
TITLE General Manager
BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 11B
CANCELLING P.S.C. No. 5
Original SHEET No. 11

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE

1. The Cooperative may refuse or terminate service to a member only under the following conditions, except as provided in 807 KAR 5:006:
 - A. For noncompliance with the Cooperative's tariffed rules or commission regulations. The Cooperative may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, the Cooperative shall not terminate or refuse service to any member for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain member compliance. After such effort by the Cooperative, service may be terminated or refused only after the member has been given at least ten (10) days' written termination notice pursuant to 807 KAR 5:006.
 - B. For dangerous conditions. If a dangerous condition relating to the Cooperative's service which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others, is found to exist on the member's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the member immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the Cooperative and shall include the corrective action to be taken by the member or Cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the Cooperative need discontinue service only to the affected member.
 - C. For refusal of access. When a member refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Cooperative property, the Cooperative may terminate or refuse service. Such action shall be taken

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE PURCHASE TO BOM

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

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Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 12
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 12

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE

C. (Continued)

only when corrective action negotiated between the Cooperative and member has failed to resolve the situation and after the member has been given at least ten (10) days' written notice of termination pursuant to 807 KAR 5:006.

D. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the Cooperative shall not be required to furnish new service to any member who is indebted to the Cooperative for service furnished or other tariffed charges until that member has paid his indebtedness.

E. For noncompliance with state, local or other codes. The Cooperative may refuse or terminate service to a member if the member does not comply with state, municipal or other codes, rules and regulations applying to such service. The Cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days' written notice is provided, unless ordered to terminate immediately by a governmental official.

F. For nonpayment of bills. The Cooperative may terminate service at a point of delivery for nonpayment of charges incurred for Cooperative service at that point of delivery; however, the Cooperative shall not terminate service to any member for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.

1. Termination notice requirements for electric service. The Cooperative shall mail or otherwise deliver that member ten (10) days' written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential members shall include written notification to the member of local, state and federal programs providing for the payment of Cooperative bills under certain conditions,

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DATE OF ISSUE July 24, 1992
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 24, 1992
TITLE General Manager
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CS/KM

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE (Continued)

and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

- 2. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular member or members are otherwise dictated by the terms of a special contract between the utility and member which has been approved by the Commission.
- G. For illegal use or theft of service. The Cooperative may terminate service to a member without advance notice if it has evidence that a member has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Cooperative shall send written notification to the member of the reasons for termination or refusal of service upon which the Cooperative relies and of the member's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the Cooperative may pursue for illegal use or theft of service. The Cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the Cooperative and laws and regulations of the commission.
- 2. The Cooperative shall not terminate service to a member if the following conditions exist:
 - A. If payment for service is made. If following receipt of a termination notice for nonpayment but prior to the actual termination of service there is delivered to the Cooperative office payment of the amount in arrears, service shall not be terminated.
 - B. If a payment agreement is in effect. Service shall not be terminated for nonpayment if the member and the Cooperative have entered into a partial payment plan in accordance with 807 KAR 5:006 and the member is meeting the requirements of the plan.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
 ISSUED BY Frank K. Downing TITLE General Manager
 BY: [Signature]
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 12B
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 12

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE (Continued)

C. If a medical certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. The Cooperative shall not require a new deposit from the member to avoid termination of service for a thirty (30) day period who presents to the Cooperative a medical certificate certified in writing by a physician, registered nurse or public health officer.

D. The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the member is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the member presents such certificate to the Cooperative. Members eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Cooperative during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the member shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the member shall agree to a repayment plan in accordance with 807 KAR:5006, which will permit the member to become current in the payment of his bill as soon as possible but not later than October 15. The Cooperative shall not require a new deposit from a member to avoid termination of service for a thirty (30) day period who presents a certificate to the Cooperative certified by the Kentucky Cabinet for Human Resources (or its designee) that the member is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

PUBLIC SERVICE COMMISSION
BY: [Signature]
EFFECTIVE
NOV 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE NOV 6 1992

ISSUED BY [Signature]
Name of Officer

TITLE General Record (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

08/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 13
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 13

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

21. MEMBER REQUESTED SERVICE TERMINATION

Any member desiring service terminated or changed from one address to another shall give the Cooperative three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The member shall not be responsible for charges for service beyond the three(3) day notice period if the member provides reasonable access to the meter during the notice period. If the member notifies the Cooperative of his request for termination by telephone, the burden of proof is on the member to prove that service termination was requested if a dispute arises.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated PUBLIC SERVICE COMMISSION M.A.C.

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 14
CANCELLING P.S.C. No. 5
Original SHEET No. 14

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

22. INSPECTIONS

In keeping with 807 KAR 5:006, Section 14(e), the Cooperative shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

It shall be the duty of the Cooperative before making service connections to a new member to visually inspect the condition of the meter and service facilities for such member in order that prior or fraudulent use of the facilities will not be attributed to the new member. The new member shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any member until any defects in the member-owned portion of the service facilities have been corrected.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____

BY: [Signature]
Dated _____

CS/m

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 14A
CANCELLING P.S.C. No. 5
Original SHEET No. 14

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

23. TEMPORARY SERVICE

A member requesting temporary service may be required to pay all cost of construction, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative), for estimated KWH usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

CS/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 14B
CANCELLING P.S.C. No. 5
Original SHEET No. 14

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

24. MEMBER LIABILITY

The member shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The member shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by member at or on the member's side of point of delivery.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE August 24, 1992

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____

BY [Signature]
PUBLIC SERVICE COMMISSION OF KENTUCKY
Dated _____

es/m

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 15
CANCELLING P.S.C. No. 5
Original SHEET No. 15

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

25. PROTECTION OF COOPERATIVE EQUIPMENT

The member shall exercise proper care to protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the member, the member's agent or his independent contractor or other unauthorized persons, the cost of the necessary replacement and repair shall be paid for by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE BY General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

c8/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 15A
CANCELLING P.S.C. No. 5
Original SHEET No. 15

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

26. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on Member's premises where current is to be delivered to building or premises, namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24 1992 DATE EFFECTIVE August 20 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated [Signature]
PUBLIC SERVICE COMMISSION MARK

08/97

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 5

Original SHEET No. 15B

CANCELLING P.S.C. No. 5

Original SHEET No. 15

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

27. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the Member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE August 24, 1992

ISSUED BY [Signature]
Name of Officer

TITLE General Sec Manager

BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

cbm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 16
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 16

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

28. METER READING

The Cooperative shall read each member's meter each month for the purpose of determining each account's usage of electricity in calculating the monthly bill. Exceptions to the monthly reading will be allowed only for those meters which may be estimated without materially affecting the accuracy of recorded usage. Actual readings will be taken on estimated accounts at least quarterly.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 16A
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 16

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

29. SEPARATE METER AND BILLING FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the member's premises. Any member desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer BY: [Signature]
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

CS/PT

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 17
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 17

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

30. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer BY: [Signature]
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

PURSUANT TO 807 KAR 5:011,
SECTION 10

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 17A
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 17

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

31. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the member's premises for collection or disconnection of a delinquent account, there will be a one-time field collection charge of \$20.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those members connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.

In the event a member is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a \$40.00 charge, payable in advance, will be made. After regular working hours, a \$70.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9(1)
ISSUED BY [Signature] TITLE General Manager
Name of Officer BY: [Signature]
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CS/m

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 17B
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 17

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

32. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a member's account is returned unpaid by the bank for any reason, the Cooperative will notify such member by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within ten (10) business days after notice, service to the member will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of these rules dealing with unpaid accounts. An \$8.00 service charge will be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PURSUANT TO 805 KAR 5-011.

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated BY: [Signature]
SECTION 9(1)
PUBLIC SERVICE COMMISSION MANAC

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Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 18
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 18

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

33. MONITORING OF MEMBER USAGE

On a monthly basis, kWh usage for all accounts will be monitored by the Cooperative according to the following procedure:

1. The member's current monthly kWh usage will be compared to previous periods. Accounts which meet the following exception criteria will be listed for evaluation:
 - * The bill amount is greater than twice the previous month
 - * kWh usage is less than one-third of last month's
 - * kWh usage is fifty percent more or less than the same month last year
 - * The bill amount is less than the minimum for the rate schedule
 - * Demand usage is twenty-five percent more or less than last month's
 - * Demand usage is fifty percent more or less than the same month last year
2. If the deviation in usage for any account listed on the exception report is attributed to unique circumstances such as unusual weather conditions, which would affect all members, no further review will be done.
3. If the deviation cannot be readily attributed to a common cause, the Cooperative will further investigate the account usage by comparing the last twelve month's usage to the same months of the previous year.
4. If the cause for the usage deviation cannot be determined from analysis of the member's meter reading and billing records, the Cooperative may dispatch service personnel to verify the meter reading, check the service installation, or to make personal contact with the member to inquire about the unexplained usage deviation. The Cooperative will contact the member by telephone or in writing about the usage deviation if the service personnel cannot determine a cause.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE NOV 6 1992
 ISSUED BY [Signature] TITLE General Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated BY: [Signature]
 PURSUANT TO 007 KAR 5.011, SECTION 9 (1)
 PUBLIC SERVICE COMMISSION MANAGER

cm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 18A
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 18

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

33. MONITORING OF MEMBER USAGE (Continued)

- 5. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine whether it shows an average error greater than two percent (2%) fast or slow. The Cooperative will notify the member of the investigation and results and will refund or bill for any errors in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading and billing processes or member inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE PURSUANT TO 807 KAR 5:006, SECTION 9(1) August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated [Signature] _____

28/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 18B
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 18

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

34. SECURITY LIGHTS

The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the member's other usage, at a location mutually agreeable to both the Cooperative and the member. The Cooperative shall furnish and install a wooden pole if required for the outdoor light.

If member requests ornamental poles or fixtures, member will be required to pay the cost differential between a standard wooden pole and fixture and the pole and fixture of member's choice.

In the event of vandalism of security lights, the Cooperative will replace a bulb or repair the light to good working condition one time. After one time, it will be the member's responsibility to replace the bulb or repair the light at the member's expense. If the member requests the security light removed as a result of repeated vandalism, it will be done at no expense to the member.

The lighting equipment shall remain the property of the Cooperative. The member shall protect the lighting equipment from deliberate damage. The member shall allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 9:011.

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CSM

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 19
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 19

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

35. FUEL ADJUSTMENT

In case the rate which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Cooperative's wholesale power bill, plus an allowance for line losses. The allowance for line losses will not exceed ten percent, and is based on a twelve-month moving average of such losses. This fuel clause is subject to provisions in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

cm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 20
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 20

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

36. ELECTRIC SERVICE TO INDIVIDUAL TRAILERS AND MOBILE HOMES

- A. All mobile home owners, regardless of distance from the nearest facility, shall be required to pay a \$25.00 membership fee. The membership fee is refundable upon disconnection of service after all bills against the account are paid.
- B. In counties requiring mobile home zoning, the member may be required to provide a certificate of approval from the county for the mobile home before construction shall begin.
- C. All required fee charges and advances shall be paid before construction begins.
- D. The Cooperative will set the meter pole and the member will pay a fee for installation of the pole. Charges will be determined and paid before the pole is set. The Cooperative will retain ownership of the meter pole.
- E. Extension greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a customer advance for construction of \$50.00 in addition to any other charges required by the Cooperative for all members, which shall be the \$25.00 membership fee and security deposit required. The \$50.00 advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
- F. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge an advance of \$50.00 plus the cost of construction for that portion of service beyond 300 feet up to 1,000 feet. Beyond 1,000 feet, the extension policy set forth in Section 39 of these Rules and Regulations shall apply.
- G. This advance shall be refunded to the member over a four-year period in equal amounts for each year the service is continued and the advance refund date begins with the ~~effective~~ ^{initial} date

EFFECTIVE

NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PURSUANT TO KY KAR 5:011, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated PUBLIC SERVICE COMMISSION MANAGER

CSM

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 21
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 21

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

36. ELECTRIC SERVICE TO INDIVIDUAL TRAILERS AND MOBILE HOMES(Cont'd)

H. In the event the member does not cause service to be connected within sixty days, advance will be forfeited.

If the service is discontinued for a period of sixty days or should the mobile home be removed and another not take its place or not be replaced by a permanent structure, the remainder of the advance shall be forfeited.

I. No refunds shall be made to any member who did not make the advance originally unless proper authorization has been obtained.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

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Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
4th Revised SHEET No. 22
CANCELLING P.S.C. No. 5
3rd Revised SHEET No. 22

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

37. TRANSIENT MEMBER CHARGE

Each membership shall entitle the member to one free connect upon entering the Cooperative service area and one free disconnect upon termination of service within the entire Cooperative service area. Additional connects within a twelve-month period shall be charged at the daytime service charge rate of \$20.00 or the overtime service charge rate of \$50.00 as applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 22A
CANCELLING P.S.C. No. 5
3rd Revised SHEET No. 22

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

38. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative
2. The relocation will result in a substantial improvement in the Cooperative facilities or their location.
3. The relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
4. The relocation is done in order to comply with the National Electric Safety Code as a result of clearance problems associated with the construction of a permanent residence, barn or mobile home, that will be receiving electric service from the Cooperative and the cost of such relocation does not exceed cost as set forth under member extension policies of the Cooperative. If the cost of relocation does exceed the aforementioned costs, then the member will be required to pay the extra cost and will be refunded this amount under the provision of line extension policy which is applicable.

The member shall be responsible for the cost associated with the relocation of distribution lines for structures or buildings that will not require service from the Cooperative.

Lines may be relocated one time to accommodate a member's request. If it is necessary to relocate a second or additional time(s), the member will be required to pay the full cost of relocation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

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DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CSM

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 23
CANCELLING P.S.C. No. 5
Original SHEET No. 23

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

39. MEMBER EXTENSIONS EXCEEDING 1,000 FEET

- A. The Cooperative will build the first 1,000 feet or less of line without charge.
- B. When an extension of the Cooperative's line to serve a member or group of members amounts to more than 1,000 feet per member, the Cooperative will require the total cost of the excessive footage over 1,000 feet per member to be paid for by the member or members based on the average estimated cost per foot of the total extension prior to beginning of construction.
- C. The Cooperative shall refund to the member who paid for the original extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected directly to the extension, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. The member shall have the responsibility of contacting the Cooperative for any refunds under this section.
- D. The member must grant an easement to the Cooperative to take off the original line extension in order to receive a refund on the original deposit.
- E. Service drops are not included in the footage above.
- F. Subdivisions may be included in the above.
- G. The Cooperative shall calculate and render a bill for cost of excess footage and shall collect or see that cost is collected before release of the construction print.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CS/AM

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

The purpose of this regulation is to formulate Owen Electric Cooperative's requirements for underground service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.

A. Applicability - This regulation shall apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.

B. Definitions - The following words and terms, when used in this regulation, shall have the meaning indicated:

Applicant - The developer, builder or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls or fire walls built, erected, or framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.

Commission - The Public Service Commission NOV 6 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CSM

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE (Continued)

B. Definitions (Continued)

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required and backfill of trench to ground level.

C. Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and the public lands and private property across which rights of way and easements satisfactory to the Cooperative.
2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the member in reasonable time to meet service requirements. The member shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the member and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement of substantial changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE PURSUANT TO 801 KAR 15:011
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

08/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 26
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 26

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE
Installation of Underground Distribution System within New
Subdivision (Continued)

underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the Cooperative shall be under ground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the member, in either of which case, the differential cost of underground shall be borne by the member.
4. If the member has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e. ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this regulation shall be interpreted to require the Cooperative to extend the service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the member equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the member shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed herewith as Exhibit A, which shall be updated annually

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OF KENTUCKY
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NOV 6 1992

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PURSUANT TO 007 KAR 5.011

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____

SECTION 9 (1)
Dated BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

28/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 27
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 27

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE
Installation of Underground Distribution System within New
Subdivision (Continued)

as required by the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the member.

- 6. The member may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above, shall be refunded to the member over a ten year period, as provided by 807 KAR 5:041, Section 11.
- 7. Upon agreement by the member and the Cooperative, the member may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the member's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install and maintain the service lateral to the member's meter base.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and member prior to construction. Alterations in plans by the member which require additional cost of installation or construction shall be at the sole expense of the member.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

c8/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 28
CANCELLING P.S.C. No. 5
Original SHEET No. 28

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE
Installation of Underground Distribution System within New
Subdivision (Continued)

- 11. The charges specified in these rules are based on the premise that each member will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code and Owen Electric Cooperative Specifications.
- 13. In unusual circumstances, when the application of these rules appears impractical or unjust to either party, or discriminatory to other members, the Cooperative or member shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 6-011

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
 ISSUED BY [Signature] TITLE General Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. _____ Dated _____

28/92

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 29
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 29

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

41. METER TESTING

Each and every watt-hour meter installed by the Cooperative on member's premises shall be tested periodically without charge to the member. Any other request for meter test shall be complied with by the Cooperative only if the member agrees to pay a \$27.50 meter test deposit. If the meter tests more than 2% fast the \$27.50 deposit shall be returned to the member and a credit, based on Public Service Commission rules and regulations shall be issued by the Cooperative to the member. If the meter is more than 2% slow, the member may be billed for the difference for the previous twelve-month period and the \$27.50 may be applied toward that balance. The customer will not be required to repay any underbilling over a shorter period of time than a period co-extensive with the underbillings.

PUBLIC SERVICE COMMISSION
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NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE _____
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

colm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 29A
CANCELLING P.S.C. No. 5
1st Original SHEET No. 29

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

42. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for public authorities authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the public authorities tax.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CS/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 29B
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 29

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

43. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative system. The Cooperative may require the member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 24, 1992

ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

colm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 29C
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 29

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

44. CONFLICT

In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

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Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 30
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 30

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

45. RIGHT TO REFUSE SERVICE

The Cooperative shall reserve the right to refuse service to any member indebted to the Cooperative for any reason. The Cooperative further reserves the right to refuse service to any person requesting service under a landowner membership if said member is indebted to the Cooperative for service furnished or other tariffed charges.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE SECTION 9 (1)
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

CBM

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 30A
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 30

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

46. CLASSIFICATION OF MEMBERS

Classification of members for accounting purposes is in accordance with the prescribed REA Uniform System of Accounts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

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Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 31
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 31

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

47. ELECTRIC SERVICE TO CAMPS AND BARN

- A. Before construction begins to a camp or campsite, barn or barnsite, the member shall have paid a \$25.00 membership fee. The membership fee is refundable upon disconnection of service after all bills against the account are paid. A security deposit may also be required.
- B. In counties requiring construction permits, the member may be required to present a certificate of approval from the County before the Cooperative begins its construction of a new service.
- C. All required fee charges and advances shall be paid before construction begins.
- D. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a customer advance for construction of \$50.00 in addition to any other charges required by the Cooperative for all members, which shall be the \$25.00 membership fee and security deposit if required. The \$50.00 advance shall be refunded at the end of one year if the service to the camp or barn continues for that length of time.
- E. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge an advance of \$50.00 plus the cost of construction for that portion of service beyond 300 feet up to 1,000 feet. Beyond 1,000 feet, the extension policy set forth in Section 39 of these Rules and Regulations shall apply.
- F. This advance shall be refunded to the member over a four year period in equal amounts for each year the service is continued and the advance refund date begins with the billing date.
- G. If the service is discontinued for a period of sixty days, the remainder of the advance shall be forfeited.
- H. No refund shall be made to any member who did not make the advance originally.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE NOV 6 1992
 ISSUED BY [Signature] TITLE General Manager
 Name of Officer [Signature] PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. _____ Dated BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

cbm

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
1st Revised SHEET No. 32
CANCELLING P.S.C. No. 5
Original SHEET No. 32

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

47. ELECTRIC SERVICE TO BARNS AND CAMPS (Continued)

- I. A \$35.00 non-refundable Temporary Service Charge shall be made for connecting and disconnecting Temporary Service facilities which shall be over and above any charges required of this regulation. An Additional \$35.00 Temporary Service Charge shall be initiated for all or any part of each succeeding six (6) month period until facilities are completed and inspected, if required by local county ordinance.
- J. To expedite the completion of the construction for new service the member shall have the option of clearing the right of way for the new facility.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE July 24, 1992
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1992
TITLE General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CSM

Owen Electric Cooperative
 Name of Issuing Corporation

RULES AND REGULATIONS

48. EXAMPLE OF
MONTHLY
BILLING
STATEMENT



OWEN ELECTRIC COOPERATIVE, INC.

510 South Main Street • Owenton, Kentucky, 40359 • 800/373-7612

ACCOUNT NUMBER	CODE	AMOUNT DUE
CURRENT BILL DUE		
ENTER AMOUNT PAID		

OWEN ELECTRIC COOPERATIVE, INC.
 510 SOUTH MAIN STREET
 OWENTON, KENTUCKY 40359

← RETURN ADDRESS

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. THANK YOU.

WINTERCARE FUND
 VOLUNTARY CONTRIBUTION ADDED \$ _____

NAME		LOCATION	PAGE
SERVICE ADDRESS	METER	BILL DATE	CURRENT BILL DUE
ACCOUNT NO.	RATE	CLASS	TOTAL DUE
			NEXT METER READING DATE

FROM	SERVICE TO	NO DAYS	CODE	READINGS PRESENT	READINGS PREVIOUS	METER CONSTANT	KWH USAGE	CHARGES
------	------------	---------	------	------------------	-------------------	----------------	-----------	---------

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 6 1992

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

COMPARISONS			
CURRENT BILLING PERIOD	DAYS OF SERVICE	BY	AVG KWH PER DAY
PREVIOUS BILLING PERIOD		PUBLIC SERVICE COMMISSION	
SAME PERIOD LAST YEAR			

SEE BACK OF BILL FOR EXPLANATIONS

OWEN ELECTRIC COOPERATIVE, INC. 510 SOUTH MAIN STREET, OWENTON, KY 40359

DATE OF ISSUE July 24, 1992
 ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE August 24, 1992
 TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CS/97

OWEN ELECTRIC COOPERATIVE, INC.
RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1997)

(Addendum to filings of 3/1/95 and 6/1/95)

AVERAGE COST DIFFERENTIALS
FOR UNDERGROUND ELECTRIC DISTRIBUTION

- | | | |
|----|--|--------|
| 1. | Underground primary cost differential
per trench foot | \$5.63 |
| 2. | Underground service cost differential from
overhead or underground source
per foot | .50 |
| 3. | Cost to Consumer if Consumer opens and closes
trench and installs conduit | \$0.00 |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

esg

OWEN ELECTRIC COOPERATIVE, INC.
 RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1997)

Methodology for Computing Underground Cost Differentials

I. **Underground Primary Cost Differential**

Underground primary line extensions for 1996:

Total Cost	\$1,037,285.98
Total Footage	86,902
Cost per Foot	\$ 11.94

Overhead primary line extension for 1996:

Total Cost	\$822,526.25
Total Footage	130,433
Cost per Foot	\$ 6.31

Cost Differential: \$11.94 - \$6.31 = \$5.63 per foot

II. **Underground Service Cost Differential**

Underground service extensions for 1996:

Total Cost	\$138,710.18
Total Footage	30,752
Cost per Foot	\$ 4.51

Overhead service extensions for 1996:

Total Cost	\$ 20,908.28
Total Footage	5,241
Cost per Foot	\$ 3.99

Cost Differential: \$4.51 - \$3.99 = *\$.52 per foot

*use \$.50 per foot

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

CS/AM

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 33

Cancelling P.S.C. No. _____

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

RULES AND REGULATIONS

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly/yearly rental charges shall be as follows:

Two-party pole attachment	\$3.99 per pole
Three-party pole attachment	3.28 per pole
Two-party anchor attachment	4.57 per attached anchor
Three-party anchor attachment	3.04 per attached anchor
Grounding attachment	No Charge
Pedestal attachment	No Charge

TERMS OF PAYMENT

The above rates are net, the gross being 10 percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charge shall apply.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1984 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan C. Neil

DATE OF ISSUE Nov. 1, 1983
Mo/Day/Year

DATE EFFECTIVE Jan. 1, 1984
Mo/Day/Year

ISSUED BY Mark C. Deane

TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

CSM

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 35

Cancelling P.S.C. No. _____

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

JAN 1 1984

CATV Attachment Tariff

(Page Three)

Establishing Pole Use (Continued)

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the

DATE OF ISSUE Nov. 1, 1983 DATE EFFECTIVE Jan. 1, 1984

Mo/Day/Year

Mo/Day/Year

ISSUED BY Frank K. Downing TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

CS/m

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 36

Cancelling P.S.C. No.

Sheet No.

**Owen County Rural Electric
Cooperative Corporation**

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

JAN 1 1984

CATV Attachment Tariff

Maintenance of Poles, Attachments and Operation

PURSUANT TO § 9.011,
(Page Four)
SECTION 9.01

BY: Jordan C. Noel

new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator

DATE OF ISSUE Nov. 1, 1983

DATE EFFECTIVE Jan. 1, 1984

Mo/Day/Year

Mo/Day/Year

ISSUED BY Frank K. Downing

TITLE General Manager

ADDRESS 510 Georgetown Road, Owenon, Kentucky 40359

estp

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 37

Cancelling P.S.C. No. _____

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

JAN 1 1984

CATV Attachment Tariff

(Page Five) PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Inspections (Continued)

BY: Jordan Creel

at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

DATE OF ISSUE Nov. 1, 1983
Mo/Day/Year

DATE EFFECTIVE Jan. 1, 1984
Mo/Day/Year

ISSUED BY Frank K. Downing TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

28/97

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 38

Cancelling P.S.C. No.

Sheet No.

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

JAN 1 1984

CATV Attachment Tariff

(Page Six)

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Insurance or Bond (Continued)

BY: Jordan C. Neal

"The insurance or bond provided herein shall also be for the benefit of Owen County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days' advance notice being first given to Owen County Rural Electric Cooperative Corporation".

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV

DATE OF ISSUE Nov. 1, 1983
Mo/Day/Year

DATE EFFECTIVE Jan. 1, 1984
Mo/Day/Year

ISSUED BY Frank L. Downing TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

CS/91

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 39

Cancelling P.S.C. No. _____

Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

RULES AND REGULATIONS

CATV Attachment Tariff

Abandonment (Continued)

operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt

PURSUANT TO 807 KAR 5-011
(Page Seven)
SECTION 2(1)

BY: Jordan C Neel

DATE OF ISSUE Nov. 1, 1983
Mo/Day/Year

DATE EFFECTIVE Jan. 1, 1984
Mo/Day/Year

ISSUED BY Mark K. Downey TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

2/8/84

For: Entire Territory Served

P.S.C. No. 5

Original Sheet No. 40

Cancelling P.S.C. No. _____

_____ Sheet No. _____

Owen County Rural Electric
Cooperative Corporation

Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff

(Page Eight)

Bond or Depositor Performance

of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Sect. 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE Nov. 1, 1983

Mo/Day/Year

DATE EFFECTIVE Jan. 1, 1984

Mo/Day/Year

ISSUED BY Frank L. Downing

TITLE General Manager

ADDRESS 510 Georgetown Road, Owenton, Kentucky 40359

CS/97

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 41

Cancelling P.S.C. No. _____

Sheet No. _____

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
CABLE TELEVISION ATTACHMENT TARIFF (Page Nine)	
<u>RENTAL CHARGE RATES:</u>	
The following annual rental charges shall apply:	
Two-Party Pole Attachment	\$3.99 per pole
Three-Party Pole Attachment	3.28 per pole
Two-Party Anchor Attachment	4.57 per attached anchor
Three-Party Anchor Attachment	3.04 per attached anchor

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neil

DATE OF ISSUE Nov. 1, 1983 DATE EFFECTIVE Jan. 1, 1984

ISSUED BY Frank K. Downey TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____.

cm

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR Entire Territory Served
Community, Town or City
P.S.C. No. _____ 5
Original SHEET No. 42
CANCELING P.S.C. No. _____
SHEET No. _____

MAR 12 1996

Owen Electric Cooperative
Name of Issuing Corporation PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Phyllis Larkin
DIRECTOR/RATES & RESEARCH DIV.
RULES AND REGULATIONS

EMERGENCY ENERGY CURTAILMENT PROGRAM
Ref: PSC Administrative Case No. 353

(N) **PURPOSE:** To provide a plan for reducing the consumption of electric energy on Owen Electric Cooperative's (OEC's) System in the event of an anticipated or unanticipated capacity shortage from OEC's wholesale power supplier, East Kentucky Power Cooperative (EKP).

Priority levels have been established to handle both anticipated and unanticipated capacity shortages. The following levels are ranked from critical to non-essential need and each level will be affected in varying degrees, depending upon the type of emergency, the shortage level, the duration, and the extent of the emergency:

Level I Essential Health and Service Loads
Level II Residential Loads
Level III Commercial/Industrial Loads
Level IV Non-Essential Loads
Level V Interruptable Loads
Level VI Direct Load Control

PROCEDURE: The Emergency Energy Curtailment Program is divided into two categories:

- (1) Anticipated and,
- (2) Sudden/Unanticipated
 - A coal shortage at EKP's generation facilities is an example of an anticipated shortage.
 - Sudden loss of EKP's generation or transmission facilities or extreme weather conditions are examples of unanticipated shortages.

OEC will utilize passive and active controls for the Emergency Energy Curtailment Program. OEC's System Control and Data Acquisition System (SCADA) can initiate voltage reduction and load control programs from the system operation center. The OEC mandatory load reduction plan will be initiated upon notification from EKP as the situation warrants. The reduction plan identifies substation and circuit load blocks which will meet the twenty percent load reduction goal in five percent increments. This plan is reviewed annually and is on file in the OEC system operations center.

DATE OF ISSUE March 12, 1996 DATE EFFECTIVE March 12, 1996
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 353 Dated January 18, 1996

CS/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 12 1996

FOR Entire Territory Served
Community, Town or City
P.S.C. No. _____ 5
Original SHEET No. 43
CANCELING P.S.C. No. _____
SHEET No. _____

PURSUANT TO 807 KAR 5:011,

Owen Electric Cooperative SECTION 9(1)
Name of Issuing Corporation

BY Phillip Lammie
DIRECTOR, RATES & RESEARCH DIV.

RULES AND REGULATIONS

EMERGENCY ENERGY CURTAILMENT PROGRAM
Ref: PSC Administrative Case No. 353

Page Two

Procedures (Continued)

Owen Electric Cooperative has identified essential health and service loads and these load are given special consideration in these procedures, insofar as the situation permits. A listing of these loads is reviewed periodically and is kept on file in the system operations center.

Anticipated Emergency Energy Shortages

Coal shortage procedures are specifically addressed by EKP in PSC Administrative Case No. 231. OEC has specific responsibilities outlined in the EKP tariff for the three levels of coal shortages.

Level 1 No OEC responsibilities

Level 2 OEC notifies its interruptable loads of the situation and its intent to interrupt these loads.

- OEC initiates voltage reduction
- OEC identifies voluntary load reduction and works with those loads to assist with the situation

Level 3 OEC continues load reduction efforts initiated in Level 2.

- OEC, upon notification from EKP, initiates its mandatory load reduction plan, as needed.

Sudden/Unanticipated Energy Shortages

East Kentucky Power will notify Owen Electric Cooperative in the event of a sudden, severe electric energy shortage. Owen Electric Cooperative will then implement procedures to assist East Kentucky Power in meeting the emergency energy shortage. These procedures will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

DATE OF ISSUE March 12, 1996 DATE EFFECTIVE March 12, 1996
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 353 Dated January 18, 1996

CS/KM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 12 1996

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET No. 44
CANCELING P.S.C. No. _____
SHEET No. _____

Owen Electric Cooperative
Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.

RULES AND REGULATIONS

EMERGENCY ENERGY CURTAILMENT PROGRAM
Ref: PSC Administrative Case No. 353

Page Three

Procedures (Continued)

Owen Electric Cooperative, upon notification from East Kentucky Power, in conjunction with East Kentucky's "Emergency Electric Procedures ("EEP"), will take the following steps listed in priority to assist in the energy emergency:

1. Owen Electric Cooperative will initiate Direct Load Control.
2. Owen Electric Cooperative will notify interruptable loads of the situation and then identify the duration of the projected interruption.
3. Owen Electric Cooperative will initiate steps to reduce demand at Owen Electric's facilities over the time period during which an electric shortage is anticipated.
4. Owen Electric Cooperative will initiate voltage reduction procedures through its SCADA System on an "as needed" basis and dependent upon system limitations.
5. Owen Electric Cooperative, in conjunction with East Kentucky Power and neighboring utilities, will initiate media appeal for general voluntary load reduction by Owen Electric's members. Owen Electric will inform the members of the situation and request only essential use of electricity.
6. East Kentucky Power, in coordination with other Kentucky electric utilities, will request the Governor to declare a statewide Energy Emergency and notify Owen Electric of this request.
7. Owen Electric, in coordination with East Kentucky Power, will initiate the mandatory load reduction plan on an "as needed" basis.

These Procedures are reviewed with East Kentucky Power on an "as needed" basis.

DATE OF ISSUE March 12, 1996 DATE EFFECTIVE March 12, 1996
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 353 Dated January 18, 1996

Handwritten initials/signature

264

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

OWEN COUNTY RECC

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Owen County RECC
(Name of Utility)

PUBLIC SERVICE COMMISSION
OF KENTUCKY,
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 3 (1)

BY Jordan C. Neel

BY

Frank L. Ramm
Exec. Mgr.

7/28/84

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

OWEN COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Owen County RECC.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Hall

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Frank K. Jennings
Name of Officer

TITLE

Gen. Mgr.

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

8/9/84

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

OWEN COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Owen County RECC.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Owen County RECC system and East Kentucky Power System including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Owen County RECC and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Owen County RECC and East Kentucky Power Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Frank K. Downing
Name of Officer

TITLE

Gen. Mgr.

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

08/91

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

OWEN COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Owen County RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Owen County RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Owen County RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Owen County RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Owen County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OFFICE OF THE COMMISSIONER
KENTUCKY
OFFICE OF THE COMMISSIONER
JUN 29 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Frank K. [Signature] TITLE Gen. Mgr.
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

08/97

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

OWEN COUNTY RECC

OF
OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE

AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Owen County RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan Noel

BY

David K. Downing
Gen. Mgr.

08/97

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

OWEN COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Owen County RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 29 1984

RATE SCHEDULE

- Capacity - \$0.00
- Energy

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Frank L. [Signature]
Name of Officer

TITLE

Exec Mgr.

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

08/91

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

OWEN COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Owen County RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Owen County RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Owen County RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Owen County RECC and East Kentucky Power Cooperative. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO 607 KAR 5:011, SECTION 9(1)</p>

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Frank K. ...
Name of Officer

TITLE

Gen. Mgr.

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

e8/84

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

OWEN COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Owen County RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Owen County RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Owen County RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Owen County RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
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 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Owen County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)
BY: *Jordan L. Neel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Frank K. [Signature]* TITLE *Sec. Mgr.*
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

281



OWEN COUNTY
RURAL ELECTRIC
COOPERATIVE CORPORATION

C A T V

PSC ADMINISTRATIVE CASE NO. 251

TWO PARTY POLES ANNUAL COST

Average pole cost - 35 to 45 = \$137.52 x annual carrying charge @
.2373 x .1224 = \$3.99 per pole.

THREE PARTY POLE ANNUAL COST

Average pole cost - 40 to 45 = \$182.32 x annual carrying charge @
.2373 x .1224 = \$3.28 per pole.

The above pole cost calculations did not include a .85 multiplier
because no appurtenances were included in imbedded cost.

TWO PARTY ANCHORS

Average cost per anchor \$38.52 x annual carrying charge @ .2373 x
.50 = \$4.57 per attached anchor.

THREE PARTY ANCHORS

Average cost per anchor - \$38.52 x annual carrying charge @ .2373 x
.333 = \$3.04 per attached anchor.

08/27



CATV POLE ATTACHMENTS

Fixed Charges (PSC report
of 12-31-81) Per Cent

1. Cost of Money:

ROI on last general rate increase 10/79 \$ 7.80

Interest Expense:

Line 37, page 13	$\frac{954,311 \times 100}{19,175,894} =$	
Line 17, page 2		4.98

2. Operation and Maintenance Expense:

Line 53, page 14	$\frac{1,130,423 \times 100}{25,734,278} =$	
Line 2, page 1		4.39

3. Depreciation Expense:

Line 28, page 13	$\frac{702,083 \times 100}{25,734,278} =$	
Line 2, page 1		2.73

4. Property Tax Expense:

Line 1, page 16	$\frac{160,346 \times 100}{25,734,278} =$	
Line 2, page 1		.62

5. General Administrative Expense:

Line 35, page 15	$\frac{826,512 \times 100}{25,734,278} =$	
Line 2, page 1		3.21

Annual Carrying Charges 23.73%

CS/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. _____

1st Revised SHEET NO. 2

CANCELLING P.S.C. NO. _____

Original SHEET NO. 2

OWEN COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

**RATE
 PER UNIT**

BILLING, ACCOUNTING AND COLLECTING PROCEDURE

The Cooperative's monthly billing period is from the 12th of one month to the 12th of the next month.

On or about the 7th or 8th of each month, the Cooperative renders an electric service statement to each consumer billed monthly for service to the 12th day of the previous month.

The consumer shall pay the net amount of the electric service statement by the 15th day of the month.

The second notice will be mailed to our delinquent accounts on or about the 25th of the month. Although our minimum bill is \$3.45 per month, the account will have to exceed ten dollars (\$10.00) before it will be classified as a delinquent account.

If not paid by the 30th of the month, it will be turned over to our service department for collection and when our service department is required to make a call to the member's premises for the purpose of collecting the delinquent bill, there will be a \$3.25 collection fee added, as stated in the second notice.

In the event a member is disconnected for the nonpayment of a bill and they request to be reconnected after regular working hours, which costs the Cooperative overtime, there will be a special charge in the amount of ten dollars (\$10.00) in addition to the \$3.25 service charge for making the first trip.

(I)

CHECKED
 PUBLIC SERVICE COMMISSION
 AUG 17 1978
 by MCK
 ENGINEERING DIVISION

DATE OF ISSUE June 12, 1978 DATE EFFECTIVE June 12, 1978

ISSUED BY Marion Faith TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

08/17

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 5

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Owen County Rural Electric
 Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>POLICY ON MEMBER EXTENSIONS EXCEEDING 1,000 FEET</p> <p>A. Cooperative will build first 1,000 feet or less of line without charge.</p> <p>B. When an extension of the utilities line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the Cooperative will require the total cost of the excessive footage over 1,000 feet per customer to be paid for by the consumer or consumers based on the average estimated cost per foot of the total extension.</p> <p>C. Each year for a period of not less than 10 years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, directly connected to the extension, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period, no refunds will be required to be made.</p> <p>D. Service drops are not included in the footage above.</p> <p>E. Subdivisions may be included in above.</p> <p>F. Cost of excess footage shall be deposited with the Cooperative before construction shall begin.</p> <p>G. The Engineering Department shall be responsible for calculations of cost of excess footage and shall collect or see that cost is collected before release of construction print.</p>	<p>(N)</p>

CHECKED
 PUBLIC SERVICE COMMISSION
 MAY 3 1975
 By: *[Signature]*
 ENGINEER

DATE OF ISSUE April 24, 1975 DATE EFFECTIVE April 24, 1975

ISSUED BY *[Signature]* TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

8/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 5100

First Revised:
Minimum Monthly SHEET NO. 7

Charge
CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be \$3.45 when 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. When it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation to the added facilities. When the minimum charge is increased in accordance with the terms, additional energy and demand shall be included in accordance with the foregoing schedule.

(I)



DATE OF ISSUE June 12, 1978 DATE EFFECTIVE June 12, 1978

ISSUED BY *Marvin Smith* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

12/8/78

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. _____

1st revised SHEET NO. 8

CANCELLING P.S.C. NO. _____

Original SHEET NO. 8

OWEN COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

SEASONAL LOADS

All seasonal loads classified as barns and camps will not be disconnected each year.

Camps and barns will be subject to the Rate I schedule with no prepayments required. The consumer will be required to read his own meter although classified as a camp or barn. The consumer will be subject to any tariff charges for failure to read their own meter.

Barns and camps will be subject to all delinquent charges set forth in the "Billing and Collection Procedure".

Camp and summer home rates will be the same as farm and home rates, but with a guaranteed minimum of \$41.40 per year.

(A)

CHECKED
 PUBLIC SERVICE COMMISSION
 AUG 17 1978
 by *MEK*
 ENGINEERING DIVISION

DATE OF ISSUE June 12, 1978 DATE EFFECTIVE June 12, 1978

ISSUED BY *William Smith* TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

CS/OT

FOR Entire Area Served

P.S.C. Ky. No. 1

Sheet No. 1

Owen County Rural Electric Cooperative Corporation Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

POLICY - UNDERGROUND ELECTRIC SERVICE - RESIDENTIAL SUBDIVISIONS

A. APPLICABILITY

1. Extensions of new electric distribution lines within a new residential subdivision, necessary to furnish permanent electric service to all buildings within the subdivision, shall be made underground when requested by an applicant, subject to the following terms and conditions.
2. This policy applies only to residential subdivisions falling within the definitions set out herein.

CHECKED
 PUBLIC SERVICE COMMISSION
 AUG 17 1978
 by *MCK*
 ENGINEERING DIVISION

B. DEFINITIONS

THE FOLLOWING WORDS AND TERMS, WHEN USED HEREIN, SHALL HAVE THE MEANING INDICATED:

1. Applicant - Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new residential subdivision and applying for underground electric service in such subdivision.
2. Building - Any permanent structure, within a subdivision, designed for single family occupancy, individually metered and containing only one (1) individual dwelling unit.
3. Multiple Occupancy Building - Any permanent structure, within a subdivision, designed for two (2) or more dwelling units, each individually metered.
4. Subdivision - A tract of land which is divided into ten (10) or more contiguous building lots or upon which two (2) or more separate dwelling units are to be located. Nothing in these definitions or terms shall be so interpreted to require the Cooperative to extend service to portions of the subdivision not under active development.
5. Distribution lines or System - Electric service facilities consisting of primary conductors, transformers, and necessary equipment and appurtenances for the furnishing of electric power at primary voltage.
6. Builder - Contractor or other agent, if not the applicant, who will construct the single or multiple occupancy dwelling units to be erected on the building lots.
7. Owner - Any person, partnership, association, corporation, governmental agency, other than the applicant, who may purchase a building lot or lots within a subdivision for the purpose of erecting single or multiple occupancy dwelling units.

DATE OF ISSUE June 28, 1978
Month Day Year

DATE EFFECTIVE 7 20 78
Month Day Year

ISSUED BY Marvin Keith, Manager
Name of Officer Title

Owenton, Kentucky 40359
Address

8/27

FOR Entire Area Served

P.S.C. Ky. No. 1

Sheet No. 2

Owen County Rural Electric Cooperative Corporation Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

8. Cooperative - Specifically Owen County R.E.C.C., an electric cooperative incorporated in Kentucky with main office at Owenton, Kentucky 40359.

C. RIGHT OF WAY AND EASEMENTS

1. The electric cooperative will construct, own, operate and maintain primary distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the cooperative's equipment and which the cooperative has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the cooperative may be obtained without cost or condemnation by the utility.
2. Rights of way easements suitable to the cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The cooperative may require that the applicant make the area in which the underground distribution facilities are to be located accessible to the cooperative equipment, remove all obstructions from this area, stake to show lot corners or control points along the cable route as specified by the cooperative, grade to within four (4) inches of final grade, and maintain clearing and grading during construction by the cooperative, all at no cost to the cooperative. The cooperative may require that suitable land rights be granted to it obligating the applicant and subsequent builders and owners to provide continuing access to the cooperative for operation, maintenance, or replacement of its facilities and to prevent any encroachment in the cooperative's easement or substantial changes in grade or elevation. Shrubs, trees and grass requiring protection from the cooperative's equipment during installation and maintenance of underground facilities will be the responsibility of the applicant or owner who will also be responsible for reseeding the trench cover where required.

D. GENERAL CONDITIONS

1. Where appropriate contractual arrangements have been made, the Cooperative will install within the subdivision an underground primary electric distribution system of sufficient capacity and using suitable materials which, in its judgement, will assure that consumers will receive reasonably safe and adequate electric service for the foreseeable future.
2. The applicant, builder, or owner shall, in accordance with applicable code requirements, furnish, install, own and maintain the underground service cables from the transformer to the building entrance and meter. The Cooperative will connect the service cable to its distribution system and supply and install the KWH meter when the consumers wiring is ready.

PUBLIC SERVICE COMMISSION
 AUG 17 1978
 by MCK
 ENGINEERING DIVISION

DATE OF ISSUE June 28, 1978 DATE EFFECTIVE 7 20 78
 Month Day Year Month Day Year

ISSUED BY Marvin Keith, Manager Owenton, Kentucky 40359
 Name of Officer Title Address
Marvin Keith

MSL

FOR Entire Area Served

P.S.C. Ky. No. 1

Sheet No. 3

Owen County Rural Electric Cooperative Corporation Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

3. All primary conductors installed by the Cooperative within the Subdivision will be underground. Equipment or appurtenances such as transformers, pedestals, switching equipment or meter cabinets may be installed above ground.
4. Electric service to all single or multiple occupancy dwelling units shall be single phase with a separate meter for each dwelling unit.
5. The Cooperative reserves the right to determine the route of all underground primary electric lines and to install the number of primary conductors it determines is necessary for balanced loading, reserve capacity or emergency service.
6. The Cooperative shall determine the number of meters to be served from each transformer and how they shall be grouped.
7. The Cooperative shall determine the point at which the underground system begins and which will normally be at the boundary of the Subidivision. Overhead lines within the Subdivision shall be by mutal agreement between the applicant and the Cooperative. Underground lines exterior to the Subdivision may be installed by agreement with the Cooperative provided the applicant agrees to obtain all necessary easements and pay the difference in cost between overhead and underground construction.
8. The developer shall furnish the required number of plat drawings, including a mylar or other reproducible copy, approved by governmental authorities having jurisdiction. These drawings shall indicate the location of all proposed driveways, parking areas, building openings, and sewer, water, gas and telephone facilities.
9. Prior to the start of construction, the Cooperative will develop an underground system design showing the approximate route of all underground cable, and location of all transformers, pedestals, and switching cabinets. After approval by the applicant any changes or additions requested by the applicant requiring additional engineering or construction costs shall be borne by the applicant. The applicant shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent acts of the applicant, his agents, workmen or contractors.
10. When the Cooperative starts construction , the area shall be clear of all other construction forces and completion of construction shall not be interrupted by other activities.
11. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the Applicant shall be determined from the

AUG 17 1978
 by *MCK*
 ENGINEERING DIVISION

DATE OF ISSUE June 28, 1978 DATE EFFECTIVE 7 20 78
 Month Day Year by Month Day Year

ISSUED BY Marvin Keith, Manager Owenton, Kentucky 40359
 Name of Officer Title Address

Marvin Keith

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FOR Entire Area Served

P.S.C. Ky. No. 1

Sheet No. 4

Owen County Rural Electric Cooperative Corporation Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per lot, as stated, is representative of construction in soil free of rock, shale or other impairments which increase cost of construction.

- 12. The Applicant shall furnish and install all conduit and crossovers required by the Cooperative, including all areas where paving is installed prior to the installation of the Cooperative's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Cooperative's specifications and location plans until the underground electric line is completed. A Cooperative inspector must approve all crossovers before the trenches are backfilled; and the Applicant shall stake each end of every crossover with a stake marked "ELEC.". The Cooperative shall determine where conduit and crossovers are required.

E. CHARGES - Applicant shall agree to pay the Cooperative:

- 1. Single Family - \$1.95 per foot.
- 2. Multiple Occupancy dwelling units - No charge to owner or applicant.
- 3. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- 4. The underground system for a single dwelling unit will normally be in front or back lot line. A multiple dwelling unit will have cable routed close to the building and the transformer placed at a convenient location immediately adjacent to the building.

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PUBLIC SERVICE COMMISSION

AUG 17 1978
by MCK
ENGINEERING DIVISION

DATE OF ISSUE June 28, 1978 DATE EFFECTIVE 7 20 78
 Month Day Year Month Day Year

ISSUED BY Mervin Keith, Manager Owenton, Kentucky 40359
 Name of Officer Title Address
Mervin Keith

CS/97