

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
5th Revision Sheet No. 5

CANCELING PSC KY NO. 10
4th Revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

CANCELLED
MAR 04 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

- (T) The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill.
- (T) The deposit may be waived if the consumer(s) has established a satisfactory payment history with the Cooperative and has acceptable credit reported by a credit reporting agency (CRA) with which the Cooperative has entered a contractual agreement. No letters of credit will be accepted in an attempt to waive the required deposit. Required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a member fails to maintain a satisfactory payment/credit record, or otherwise becomes a new or greater credit risk, as determined by Nolin RECC in its sole discretion, a new or additional deposit will be required from the member. A new or additional deposit may also be required if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing will be credited to the final bill. Nolin RECC reserves the right to transfer any remainder to an active account of the member if the credit on that account warrants a deposit or additional deposit.
- (T) If the deposit is retained for more than eighteen (18) months, at the consumer's request the deposit will be recalculated based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.
- (T) All consumers' deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period provided the account was active and occupied. If usage information is not available, the deposit will be based on the average bills of similar customers and premises using the Cooperative's service. The deposit amount shall not exceed 2/12^{th's} of the consumer's actual or estimated annual bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/28/2009
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE	October 28, 2009	DATE EFFECTIVE	November 28, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		By	<i>J. D. Brown</i>
			Executive Director

701-6767

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 5A

CANCELING PSC KY NO. 10
1st Revision Sheet No. 5A

RULES AND REGULATIONS

9A. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers, other than those classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

- (T) The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill.
- (T) The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. If a deposit has been waived and the consumer fails to maintain a satisfactory payment/credit record, or otherwise becomes a new or greater risk, as determined by Nolin RECC in its sole discretion, Nolin RECC may require a new or additional deposit from the member. The Cooperative may require a new or additional deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing will be credited to the final bill. Nolin RECC reserves the right to transfer any remainder to an active account of the member if the credit on that account warrants a deposit or additional deposit.
- (T) After eighteen (18) months, at the member's request, the deposit will be recalculated based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than 10 percent the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.
- (T) All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, period provided the account was active and occupied. If current active usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 19 AND Section 14 (c)

CANCELLED
MAR 04 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	October 28, 2009	DATE EFFECTIVE	November 28, 2009
ISSUED BY	<i>Michael L. Miller</i>		
	NAME	TITLE	
		President & CEO	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/28/2009

411 Ring Road
SECTION 9 (1)
701-6767

By *J. D. Brown*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 6

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 6

RULES AND REGULATIONS

11. MEMBER'S DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 12

12. CONNECTION AND RECONNECTION CHARGE

The Cooperative will charge a connect fee of twenty (\$20.00) dollars for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a twenty (\$20.00) dollar reconnection fee will be charged. The reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be fifty (\$50.00) dollars.

An inspection of the meter and service connections shall be made before making service connections to a new consumer. The new consumer shall be afforded the opportunity to be present at such inspection. Any defects in the consumer-owned portion of the service facilities shall be corrected before service is connected.

13. RESALE OF POWER BY MEMBERS

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. SERVICE CHARGE

(T)

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of twenty (\$20.00) dollars will be made to the members account when the fault is on the members' own equipment or for an engineering request where the property proves to be not ready for inspection. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be fifty (\$50.00) dollars.

15. DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 14.

For non-payment of bills, refer to "Billing, Rule No. 23."

CANCELLED
MAR 04 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	June 13, 2006	DATE EFFECTIVE	July 5, 2006
ISSUED BY	<i>Michael L. Mills</i>	By	<i>[Signature]</i>
	NAME	TITLE	Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/5/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
701-6767

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 8

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 8

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

(T) entrance which shall be dug to a depth of forty-two (42") inches from the final grade. Furnish, own and install schedule forty (40) electrical PVC conduit per Nolin specifications as required from the meter base to the pole extending two (2') feet above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. If Trench is to be a joint trench (shared with other utilities) the following separations must be maintained:

- (N) a. Between gas and electric lines – Sixty (60") inches
- b. Between water and electric lines – Sixty (60") inches
- c. Between sewer and electric lines – Sixty (60") inches
- d. Between communications and electric lines – Twelve (12") inches

Exception to the underground service requirement must be made in writing to Nolin RECC. Variance request may be approved in areas where trench depth is not obtainable, extreme terrain conditions or manmade obstacles exist. Variance to the underground service may be granted only after meeting with the member and viewing the obstacle.

4. In the event an exception to the underground policy is granted to allow overhead service, the height of the weatherhead or eye bolt shall be not less than twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines, the cost of such special construction shall be borne by the member. The distance to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference in advance. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. Meters

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspection of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10, 16, 17, 18; 807 KAR 5:041.

The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of twenty (\$20.00) dollars. The member shall be given the opportunity of being present for the test. The cost of testing the meter found to be inaccurate shall be borne by the Cooperative and the twenty (\$20.00) dollar fee refunded to the member.

No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

CANCELLED
MAR 04 2015
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 29, 2010	DATE EFFECTIVE	August 29, 2010
ISSUED BY	<i>Michael L. Mills</i>	TARIFF BRANCH	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	<i>Burt Kirtley</i>
		EFFECTIVE	8/29/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 9.1

CANCELING PSC KY NO.

RULES AND REGULATIONS

23. BILLING (cont.)

(T) A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid by the due date shown above. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

The penalty charge shall be added to all electric bills under all rate schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

(T) All rates are net, but if not paid by the due date, are subject to a penalty of five (5%) percent.

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MAR 04 2015
KENTUCKY PUBLIC
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/22/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By *J. D. Brown*
Executive Director

DATE OF ISSUE October 22, 2009 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011
ISSUED BY *Michael L. Miller* President & CEO
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 11

CANCELING PSC KY NO. 10
Original Sheet No. 11

RULES AND REGULATIONS

24. MONITORING USAGE

(T)

With each billing cycle the Cooperative will monitor the usage of each billed consumer as described below:

1. The member's current monthly usage is compared to the average of the previous three month's usage.
 - a. If the current usage is determined to be lower than the previous three months by 50% (0.5) or more, the account is then compared to the usage for the same month of the prior year. If the current kWh usage is less than 50% (0.5) of the usage for the same month of the prior year, the account is reported as having low usage.
 - b. If the current usage is determined to be higher than the previous three months by 200% (2.0) or more, the account is then compared to the usage for the same month of the prior year. If the current kWh usage is higher than 200% (2.0) of the usage for the same month of the prior year, then the account is reported as having high usage.
2. The Cooperative will review all accounts that are reported as having low or high usage. If usage variance is known to be attributed to unique circumstances, such as unusual weather conditions, common to all members, no further review will be done.
3. If the cause for the usage variance can not be determined from reviewing the member's meter reading and billing records, the Cooperative may contact the consumer by telephone or in writing to determine whether there have been changes within the home or business that could cause the variance.
4. The Cooperative may send a representative to the location to examine the meter and the surroundings. If after such examination the Cooperative is uncertain as to the cause of the variance, the meter at that location may be changed and tested. If the meter is changed, it will be tested to determine if it is operating more than 2% fast or slow.
5. In accordance with 807 KAR 5:006, Section 10 (4) and (5), the Cooperative will notify the member of the investigation, report the findings of the investigation, and inform the member of any refunds or back billing.

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MAR 04 2015
KENTUCKY PUBLIC SERVICE COMMISSION

In addition to the monthly monitoring, the Cooperative will immediately investigate usage variances brought to its attention as a result of its meter readings, billing processes or member inquiry.

DATE OF ISSUE	November 26, 2008	DATE EFFECTIVE	December 26, 2008
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	
	NAME	TITLE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
411 Ring Road
Elizabethtown, KY 42701-6767
ATTN TO 807 KAR 5:011

By *Stephanie Hunter*
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 13

CANCELING PSC KY NO. 10
1st Revision Sheet No. 13

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

- 1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
- (T) 2. This is a continuous plan with no catch up month. As stated by 807 KAR 5:006 Section 13, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at this time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
- 3. Electric bills shall be paid within 12 days of the billing date.
- 4. The Cooperative may cancel the levelized budget plan for delinquent accounts and non-payments.

(T) **CALCULATIONS FOR MONTHLY BILLING:**

- 1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.
- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary from month to month.

E. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

CANCELLED
MAR 04 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 30, 2004		DATE EFFECTIVE January 1, 2005	
ISSUED BY <i>Michael L. Nilly</i> President & CEO		411 Ring Road TO 807 KAR 5:011 Elizabethtown, KY 42701-6767	
NAME	TITLE	ADDRESS	
		By <i>[Signature]</i> Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
411 Ring Road TO 807 KAR 5:011
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 48

CANCELING PSC KY NO. 10
Original Sheet No. 48

CLASSIFICATION OF SERVICE

SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

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SEP 30 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE March 26, 2009

DATE EFFECTIVE April 1, 2009

ISSUED BY *Michael C. Mills* President & CEO

411 Ring Road 4/1/2009
Elizabethtown, KY 42701-6767
PURSUANT TO KAR 5:011
SECTION 9 (1)

NAME

TITLE

Issued by authority of an Order of the Public Service Commission c
Case No. 2008-00420, Dated March 31, 2009.

By

J. D. Brown
Executive Director



(1)
(1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 49

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The customer, where practicable shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.
7. A customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the customers. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, Nolin RECC may elect to connect its circuits to different points on the customers' system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

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SEP 30 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OFFICE OF THE
SECRETARY
EFFECTIVE

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

JUN 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By Charles C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Mills</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 50

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

D. Energy usage in kwh multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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SEP 30 2015
KENTUCKY PUBLIC
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OF KENTUCKY
EFFECTIVE

JUN 14 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 51

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT: An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE: The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100kWh Block

This rate is addition to the regular retail rate for power.

BILLING AND MINIMUM CHARGE: Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

CANCELLED
JUN 10 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

JUN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY Michael T. Miller, President & CEO Elizabethtown, KY 42701-8701
NAME TITLE ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 52

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE – (Cont'd)

TERMS OF SERVICE AND PAYMENT: This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE: The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

CANCELLED
JUN 10 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Chandra G. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY <u>Michael L. Miller</u>	President & CEO	411 Ring Road
NAME	TITLE	ADDRESS
		Elizabethtown, KY 42701-8701

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
4th Revision Sheet No. 1

CANCELING PSC KY NO. 2
3rd Revision Sheet No. 1

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

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JUN 01 2015
KENTUCKY PUBLIC
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1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)* (R) (N)^

DATE OF ISSUE March 31, 2014
DATE EFFECTIVE June 1, 2014

ISSUED BY Michael L. Miller
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kinley</u>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
4th Revision Sheet No. 1

CANCELING PSC KY NO. 2
3rd Revision Sheet No. 1

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R) (N)^

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