

P.S.C. KY No. 2

Cancels P.S.C. KY No. 1

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER SERVICE  
AT  
VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA  
FROM

QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES  
OF 100KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

*Cel/111*

ISSUED MARCH 31, 2010

EFFECTIVE JUNE 1, 2010

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY <i>Michael L. J. Derouen</i>	KENTUCKY PUBLIC SERVICE COMMISSION
MICHAEL L. J. DEROUEN PRESIDENT & CEO	JEFF R. BROWN EXECUTIVE DIRECTOR
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE	
6/1/2010	
PURSUANT TO 807 KAR 5:001 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 2  
Original Sheet No. 1

CANCELING PSC KY NO. 1  
1<sup>st</sup> Revision Sheet No. 4

CLASSIFICATION OF SERVICE  
COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R) (I)\*  
(I)  
(I)  
(I)  
(I)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278

(R) (N)\*

*Call!!!*

DATE OF ISSUE	March 31, 2010	DATE EFFECTIVE	June 1, 2010
ISSUED BY	<i>Michael L. Miller</i> NAME	President & CEO	TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<p style="text-align: center;"><b>KENTUCKY PUBLIC SERVICE COMMISSION</b>  <b>JEFF R. DEROUEN</b>                  EXECUTIVE DIRECTOR                  411 Ring Road                  Elizabethtown, KY 42701-6767                  NOLIN RECC</p> <p style="text-align: center;"><i>Brent Hatley</i>                  EFFECTIVE  <b>6/1/2010</b>                  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 2  
Original Sheet No. 2

CANCELING PSC KY NO. 1  
1<sup>st</sup> Revision Sheet No. 5

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

*cc/1/11*

DATE OF ISSUE	March 31, 2010	DATE EFFECTIVE	June 1, 2010
ISSUED BY	<i>Michael L. Mills</i> President & CEO	KENTUCKY PUBLIC SERVICE COMMISSION 411 Ring Road Elizabethtown, KY 42701 <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR	
	NAME	TITLE	ADDRESS TABLE BRANCH
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<i>Brent Kirkley</i> EFFECTIVE <b>6/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 2  
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CANCELING PSC KY NO. 1  
1<sup>st</sup> Revision Sheet No. 6

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

*Ccel/1/11*

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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			EFFECTIVE
			<b>6/1/2010</b>
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)