FOR ENTIRE SERVICE AREA

PSC KY NO. 1 1<sup>st</sup> Revision Sheet No. 1

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

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CANCELING PSC KY NO. Original Sheet No. 1

#### CLASSIFICATION OF SERVICE

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

### AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

#### RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
  - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by (I) EKPC.
  - \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
- Winter Summer On-Peak On-Peak Off-Peak Off-Peak Year \$0.06637 2008 \$0.06032 \$0.04293 \$0.03199 (I) 2009 \$0.05722 \$0.03881 \$0.05447 \$0.02094 (1) \$0.05069 \$0.05647 \$0.03461 \$0.02203 2010 **(I)** \$0.03899 \$0.06448 \$0.03069 2011 \$0.06015 (D) \$0.03817 \$0.05737 \$0.02486 2012 \$0.05875 (I)
  - b. Non-Time Differentiated Rates:

a. Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	]
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(1)
					RVICE COMMI	SSION
DATE OF ISSU	JE May 7, 2008	DATE EFFEC	TVE June 1,200	KENTUCKY		
ISSUED BY	nichael Z. V.	411 Ring Road Elizabethtown, K	6/1/2008 42/01/20767 E	-011		
	NAME		TITLE	ADD	BESSNIG (1)	.011
Issued by authori	ity of an Order of the I	ublic Service Com	mission of Kentuc	ry in		
	3-00128 Dated A	ByStepha	run Junt cutive Ditector	1		

FOR ENTIRE SERVICE AREA

PSC KY NO. <u>1</u> 1<sup>st</sup> Revision Sheet No. 2

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Nolin RECC 411 Ring Road <u>Elizabethtown, KY</u> 42701-6767

CANCELING PSC KY NO. Original Sheet No. 2

## CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)					
<b>On-Peak</b>	7:00 a.m 12:00 noon				
	5:00 p.m 10:00 p.m.				
Off-Peak	12:00 noon - 5:00 p.m.				
	10:00 p.m 7:00 a.m.				

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

### TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE May 7, 2008	DATE EFFEC	TTVEUBLE SERVICE COMMISSION
mil or nin		411 Ring Road KENTUCKY
ISSUED BY Manael L. Miller	President & CEO	Elizabethtown, KY 42701-5767
NAME	TITLE	PURSUANT TO 807 KAR 5:011
Issued by authority of an Order of the Public Service (	Commission of Kentud	SECTION Q (1)
Case No. 2008-00128 Dated April 28, 200		By Fishanin Jump, Executive Difector

FOR ENTIRE SERVICE AREA

PSC KY NO. 1 1<sup>st</sup> Revision Sheet No. 3

Nolin RECC 411 Ring Road <u>Elizabethtown, KY 42701-6767</u>

CANCELING PSC KY NO. Original Sheet No. 3

### CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set (N) forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of <sup>(N)</sup> each year.

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DATE OF ISSUE May 7, 2008	DATE EFFEC	TTYEUBLIG SERVICE COMMISSION
ISSUED BY Michael Z. Wille	President & CEO	411 Ring Roat KENTUCKY Elizabethtown, Ky 42701-6767
NAME	TITLE	ADDRESS <sup>008</sup>
Issued by authority of an Order of the Public Service Case No. 2008-00128 Dated <u>April 28, 200</u>	ky in SECTION 9 (1) By Juphanica Jumbo, Executive Director	