

For Entire Service Area  
Community, Town or City

P.S.C. NO. 8

Nolin RECC  
612 East Dixie  
Elizabethtown, KY 42701  
Name of Issuing Corporation

13th revision SHEET NO. 27

CANCELLING P.S.C. NO. 8

12th revision SHEET NO. 27

CLASSIFICATION OF SERVICE

SCHEDULE 4	RATE PER UNIT						
<p><b>INDUSTRIAL</b></p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperative's three phase lines whose transformer capacity would be less than 1000 KVA and the kilowatt demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service.</p> <p><u>RATES PER MONTH:</u></p> <p><u>Demand Charge:</u></p> <p>\$4.34 per kilowatt of billing demand per month</p> <p><u>Energy Charge:</u></p> <table border="0"> <tr> <td>First 3,500 KWH per month</td> <td>\$.06025 Net per KWH</td> </tr> <tr> <td>Next 6,500 KWH per month</td> <td>.04670 Net per KWH</td> </tr> <tr> <td>Over 10,000 KWH per month</td> <td>.04319 Net per KWH</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First 3,500 KWH per month	\$.06025 Net per KWH	Next 6,500 KWH per month	.04670 Net per KWH	Over 10,000 KWH per month	.04319 Net per KWH	<p>(D)</p>
First 3,500 KWH per month	\$.06025 Net per KWH						
Next 6,500 KWH per month	.04670 Net per KWH						
Over 10,000 KWH per month	.04319 Net per KWH						

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 1 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Hill

DATE OF ISSUE May 24, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Jacob H. Kargle  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9193 dated May 7, 1985.

C9-87

Form for filing Rate Schedules

For Entire Service Area  
Community, Town or City

Nolin RECC  
612 East Dixie  
Elizabethtown, KY 42701

P.S.C. NO. 8

5th revision SHEET NO. 28

CANCELLING P.S.C. NO. 8

4th revision SHEET NO. 28

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4 (Cont'd.)	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>CONTRACT FOR SERVICE:</u> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>SPECIAL CONDITIONS:</u></p> <p>1. <u>Delivery Point:</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at Cooperative's primary line voltage of <del>KENTUCKY</del> delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract</p>	(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 01 1983  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: [Signature]

DATE OF ISSUE 6-17-83

DATE EFFECTIVE 6-1-83

ISSUED BY Jack H. Kargle  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8610 dated 6-3-83

*C 9-81*

Form for filing Rate Schedules

For Entire Service Area  
Community, Town or City

P.S.C. NO. 8

1st revision SHEET NO. 29

CANCELLING P.S.C. NO. 7

Original SHEET NO. 31

lin RECC  
612 East Dixie  
Elizabethtown, KY 42701  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4 (Cont'd.)	RATE PER UNIT
<p>for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. Lighting: Both power and lighting shall be billed at the foregoing rate.</p>	(D)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10 SEP 28 1982

ISSUED BY Jack H. Kugle  
Name of Officer

TITLE General Manager  
PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
BY: Johnson

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 9-28-82.

*C-9-82*