

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

P.S.C. NO. 8

13th revision SHEET NO. 24

CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

12th revision SHEET NO. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3	RATE PER UNIT						
<p>LARGE POWER</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperatives three phase lines who transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service.</p> <p><u>RATES PER MONTH:</u></p> <p><u>Demand Charge:</u></p> <p>\$4.34 per kilowatt of billing demand per month</p> <p><u>Energy Charge:</u></p> <table border="0"> <tr> <td>First 2,500 KWH per month</td> <td>\$.05648 net per KWH</td> </tr> <tr> <td>Next 12,500 KWH per month</td> <td>.05177 net per KWH</td> </tr> <tr> <td>Over 15,000 KWH per month</td> <td>.05035 net per KWH</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First 2,500 KWH per month	\$.05648 net per KWH	Next 12,500 KWH per month	.05177 net per KWH	Over 15,000 KWH per month	.05035 net per KWH	<p>(D)</p>
First 2,500 KWH per month	\$.05648 net per KWH						
Next 12,500 KWH per month	.05177 net per KWH						
Over 15,000 KWH per month	.05035 net per KWH						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Hill*

DATE OF ISSUE May 24, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Jack H. Kargle*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9193 dated May 7, 1985.

C 9-87

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

5th revision SHEET NO. 25

CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

4th revision SHEET NO. 25

CLASSIFICATION OF SERVICE

SCHEDULE 3 (Cont'd.)	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>CONTRACT FOR SERVICE:</u> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>SPECIAL CONDITIONS:</u></p> <p>1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p>	(T)
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>B. Gyles</u></p>	

DATE OF ISSUE 6-17-83

DATE EFFECTIVE 6-1-83

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8610 dated 6-3-83

29-87

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

1st revision SHEET NO. 26

CANCELLING P.S.C. NO. 7

Original SHEET NO. 28

CLASSIFICATION OF SERVICE

SCHEDULE 3 (Cont'd.)	RATE PER UNIT
<p>If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. Lighting: Both power and lighting shall be billed at the foregoing rate.</p>	<p>(D)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82 **SEP 28 1982**

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager
PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8481 dated 9-28-82

BY: J.P. Jacobson
C9-81