

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701

Name of Issuing Corporation

P.S.C. NO. ~~10~~ 7
~~3rd~~ 3rd revision
~~3rd~~ of original SHEET NO. 29

CANCELLING P.S.C. NO. ~~9~~ 7
~~1st~~ 2nd revision
of original ~~2nd~~ SHEET NO. 29

CLASSIFICATION OF SERVICE

RATE
PER UNIT

SCHEDULE 4

INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperative's three phase lines whose kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(I)

Demand Charge:

\$1.90 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.03738 Net per KWH
Next	6,500 KWH per month	.02568 Net per KWH
Over	10,000 KWH per month	.02228 Net per KWH

MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service.

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CHECKED
PUBLIC SERVICE COMMISSION
NOV 28 1978
by B. Beckmond
ENGINEERING DIVISION

DATE OF ISSUE November 2, 1978

DATE EFFECTIVE Bills rendered on and after November 1, 1978

ISSUED BY

Chas. S. Sharp
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 9-7
 2nd revision
of original SHEET NO. 30

CANCELLING P.S.C. NO. 8-7
 1st revision
of original SHEET NO. 30

Nolin RECC
 P. O. Box 668
 Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>SCHEDULE 4 (Cont'd.)</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>CONTRACT FOR SERVICE:</u> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	<p>(T)</p>

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 PUBLIC SERVICE COMMISSION
 NOV 28 1978
 by *A. Redmond*
 ENGINEERING DIVISION

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