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Norm down dillian Date Cale dulles	
Form for filing Rate Schedules	For <u>Entire Service Area</u> Community, Town or City
	P.S.C. NO. <u>97</u> 2nd revision
Nolin RECC	of original SHEET NO. 29
P. O. Box 668 Elizabethtown, KY 42701	CANCELLING P.S.C. NO. #7
Name of Issuing Corporation	lst revision
	of original SHEET NO. 29
CLASSIFICATION	OF SERVICE
δ	RATE
	PER UNIT
SCHEDULE 4	
INDUSTRIAL	
APPLICABLE: Entire Service Area	
AVAILABILITY OF SERVICE: Available to con	sumers located on or
near Cooperative's three phase lines whose	kilowatt demand
would be 100 KW or more. All subject to t and regulations of the Cooperative.	ne established rules
TYPE OF SERVICE: Three phase, 60 cycle at	available veltage
as agreed to in the five (5) year contract	for service.
RATES PER MONTH:	(I)
Demand Charge:	
\$1.90 per kilowatt of billing demand per m	onth
Energy Charge:	
First 3,500 KWH per month	\$.0266 Net per KWH
Next 6,500 KWH per month	.0149 Net per KWH
Over 10,000 KWH per month	.0115 Net per KWH
MINIMUM CHARGE: The minimum monthly charg	e shall be as
specified in the contract for service.	CHECKED PUBLIC SERVICE COMMISSION
	d
	JUL 611978
	by MCK.
	ENGINEERING DIVISION
L	1.
TE OF ISSUE / June 2, 1978 DAT	E EFFECTIVE May 17, 1978
ISSUED BY Chan J. Thay TITL	E Manager
Name of Officer / Issued by authority of an Order of the P	ublic Service Commission of Ky. in
Case No. 6984 dated May 1	7. 1978.

Form for filing Rate Schedules		e Service Area
	. •	ty, Town or City
	P.S.C. NO.	<u>7</u>
Nolin RECC P. O. Box 668	of original	SHEET NO. 30
Elizabethtown, KY 42701 ane of Issuing Corporation		P.S.C. NO. 27
	Original	SHEET NO. 30
CLASSIFICATION	OF SERVICE	
		RATE
		PER UNIT
SCHEDULE 4 (Cont'd.)		
DETERMINATION OF BILLING DEMAND: The bill be the maximum kilowatt demand established for any period of fifteen consecutive minu- month for which the bill is rendered, as is recorded by a demand meter and adjusted for as follows:	by the consumer tes during the ndicated or	
POWER FACTOR ADJUSTMENT: The consumer agr unity power factor as nearly as practicable may be measured at any time. Should such a indicate that the power factor at the time demand is less than 85%, the demand for bi shall be the demand as indicated or record meter multiplied by 85% and divided by the factor.	e. Power factor measurements of his maximum lling purposes ed by the demand	
CONTRACT FOR SERVICE: The consumer must g assurance by means of a written agreement acter, amount and duration of the business a five (5) year contract.	as to the char-	3
FUEL ADJUSTMENT CLAUSE: In case the rate Cooperative purchases power at wholesale i accordance with a fuel cost adjustment pro Cooperatives wholesale power contract, the charges shall be adjusted each month by th per KWH as the fuel cost adjustment per KW eratives wholesale power bill for the prece	s adjusted in vision in the foregoing energy e same amount H in the Coop-PU	SHECKED BLIC SERVICE COMMISSION
Cul	75 Dy	JUL 6 1978 MCK ENGINEERING DIVISION
ATE OF ISSUE June 2, 1979 DAT	E EFFECTIVE	May 17, 1978

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