	Entire Territory served	0.1
	Community, Town or	
	P.S.C.	1.1 Mar. 1.1
	(Original) Sheet I	
MEADE COUNTY RURAL ELECTRIC	Canceling P.S.C.	No. <u>43</u>
COOPERATIVE CORPORATION	(Original) Sheet	No. <u>18</u>
	(Revised)	
Schedule 4 CLASSIFICATION OF S		
Large Power Service, 1,000 KVA and Larger (TOD)		RATE PER
Applicable:	1000 March 1000	UNIT
Entire Territory Served.		
Availability of Service:		
Available to consumers located on or near Seller's three-phase line usage willing to contract for a three year period for time-of-day rates, s rules and regulations of Seller.		
Type of Service:		
Three-phase, 60 hertz, at Seller's standard voltages.		
Rates: Monthly		
Customer charge – No kWh usage	CANCELLED	\$912.63
If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor		\$161.06
Energy charges – per kWh		
Energy Charges - per Aven	KENTUCKY PUBLIC	
FIRST 300 KVVD DEF KVV OT DIMINO DEMANO	SERVICE COMMISSI	IN 1 \$0.06857
First 300 kWh per kW of billing demand All remaining kWh	SERVICE COMMISSIO	N \$0.06857
	SERVICE COMMISSI	N \$0.06857
	SERVICE COMMISSI	N \$0.06857
All remaining kWh	SERVICE COMMISSI	UN \$0.05903
All remaining kWh Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where appl	SERVICE COMMISSI	UN \$0.05903
All remaining kWh Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where appl Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand establis	licable.	(10,06857) (10,05903) (10,05903) (10,05903) (11,89) (11,89)
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	FOR	Entire Territory served	
		Community, Town or City	1
		P.S.C. No.	43
		(Original) Sheet No.	18
MEADE COUNTY RURAL ELECTRIC		Canceling P.S.C. No.	42
COOPERATIVE CORPORATION		(Original) Sheet No.	18
		(Revised)	
Schedule 4 CLASSIFICATION	OF SE	ERVICE	
Large Power Service, 1,000 KVA and Larger (TOD)			RATE PER UNIT
Applicable: Entire Territory Served.			
Availability of Service:			
Available to consumers located on or near Seller's three-phase usage willing to contract for a three year period for time-of-day ra rules and regulations of Seller.			
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.			
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Selle			\$716.75
If Customer provides transformer equipment and cond	uctor	CANCELLED	\$126.49
Energy charges - per kWh		FEB 0 1 2014	\$0.053853
First 300 kWh per kW of billing demand		KENTUCKY PUBLIC	\$0.033855
	S	ERVICE COMMISSION	
Demand charge - per kW of billing demand per month			\$9.34
State, Federal and local tax will be added to above rate where	e applic	able.	
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measurements indicate that the power factor at the time of his maximu ninety percent (90%), the demand for billing purposes shall be the dem or recorded by the demand meter multiplied by ninety percent (90%) a	and as	Indicated SERVICE COMMIS	SION
DATE OF ISSUENovember 19, 2013		JEFF R. DEROUEN	
Month/Date/Year DATE EFFECTIVEOctober 29, 2013		EXECUTIVE DIRECTOR	
Month/Date/Year		TARIFF BRANCH	
(Signature of Officer)		Brent Kirtley	
TITLE President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE		EFFECTIVE	
COMMISSION IN CASE NO. 2013-00033_DATED 10/29/13		10/29/2013	
14 14	P	URSUANT TO 807 KAR 5:011 SECTION	ON 9 (1)

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