	FOR	Entire Territory	served	
	· .	Community	Town or City	
	<i>,</i>		P.S.C. No.	44
	_	(Original) (Revised)	Sheet No.	12
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	43
		(Original) (Revised)	Sheet No.	12

CLASSIFICATION OF SERVICE Schedule 3A RATE PER UNIT Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate Applicable: Entire Territory Served. Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. Type of Service: Three-phase, 60 hertz, at Seller's standard voltages. Rates: Customer charge - No kWh usage CANCELLED \$2.991 Daily FEB 0 1 2014 KENTUCKY PUBLIC \$0.074505 Energy charge - per kWh SERVICE COMMISSION \$12.45 Demand charge - per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is le ninety percent (90%), the demand for billing purposes shall be the demand as indicate OMMISSION or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE OF ISSUE February 10. 2014 Month/Date/Year TARIFF BRANCH DATE EFFECTIVE February 1, 2014 Month/Dat Year que ISSUED BY Rates an N subject to change and refund at the conclusion of Case No. 2013-00231 (Signature of Officer) President / CEO 2/1/2014 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE PURSUANT TO 807 KAR 5:011 SECTION 9 (1) 02/01/14 COMMISSION IN CASE NO. __2013-00213_ DATED

	FOR Entire Territory served				
			Community	1	
		-		P.S.C. No.	43
			(Original)	Sheet No.	12
	and the second second		(Revised)		
MEADE COUNTY F	RURAL ELECTRIC				
COOPERATIVE	CORPORATION		Cancelling	P.S.C. No.	42
			(Original)	Sheet No.	12
			(Revised)		
Schedule 3A	CLASSIFICAT	ION OF SERV	ICE		
					RATE PI
Three Phase Power Service, 0 KV	/A - 999 KVA - Optional Time-	of-Day (TOD) I	Rate		UNIT
Applicable: Entire Territory Served.					
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Availability of Service:					
Available to consumers loca	ated on or near Seller's three-p	hase lines for a	all types of		
usage willing to contract for a t		y rates, subjec	t to the esta	ablished	5.2
rules and regulations of Seller.					
Type of Service:					
Three-phase, 60 hertz, at S	eller's standard voltages.	1	0		
the preset of the main of a			CAN(CELLED	
Rates: Customer charge - No	kWh usage		EED	0 1 2014	
					\$2.34
Daily			KENTUC	KY PUBLIC	
Energy charge - per kWh		L	SERVICE	COMMISSIC	N \$0.0585
Flield onalde - her KMI					
Demand charge - per kW d	of hilling demand per month				\$9.78
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