

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 44
 _____ (Original) Sheet No. 12
 _____ (Revised) _____
 _____ Cancelling P.S.C. No. 43
 _____ (Original) Sheet No. 12
 _____ (Revised) _____

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages. <u>Rates:</u> Customer charge – No kWh usage Daily Energy charge – per kWh Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable. <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of its maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		\$2.991 \$0.074505 \$12.45

CANCELLED
FEB 01 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 10, 2014

 Month/Date/Year
 DATE EFFECTIVE February 1, 2014

 Month/Date/Year
 ISSUED BY [Signature] Rates are
 subject to change and refund at the conclusion of Case No. 2013-00231
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00213 DATED 02/01/14

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEBOEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature]
 EFFECTIVE
2/1/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 43 _____
 (Original) Sheet No. 12 _____
 (Revised)
 _____ Cancellng P.S.C. No. 42 _____
 (Original) Sheet No. 12 _____
 (Revised)

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CANCELLED
FEB 01 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
 Month/Date/Year
 DATE EFFECTIVE October 29, 2013
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature]
 EFFECTIVE
10/29/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)