

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
 \_\_\_\_\_ P.S.C. No. 44  
 (Original) Sheet No. 9  
 (Revised) \_\_\_\_\_  
 \_\_\_\_\_ Canceling P.S.C. No. 43  
 (Original) Sheet No. 9  
 (Revised) \_\_\_\_\_

**Schedule 3 CLASSIFICATION OF SERVICE**

Three Phase Power Service, 0 KVA and greater - 3 Phase Service	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge – No Kwh usage	
Daily 0 – 100 KVA	\$2.022
Daily 101 – 1,000 KVA	\$3.531
Daily Over 1,000 KVA	\$5.040
Energy charge – per Kwh	\$0.074505
Demand charge – per KW of billing demand per month	\$12.45
State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE February 10, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President / CEO

KENTUCKY PUBLIC SERVICE COMMISSION  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
[Signature]  
 EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

ion of Case No. 2013-00231

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 43  
 (Original) Sheet No. 9  
 (Revised) \_\_\_\_\_

Canceling P.S.C. No. 42  
 (Original) Sheet No. 9  
 (Revised) \_\_\_\_\_

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</b></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No Kwh usage</p> <p>Daily 0 – 100 KVA</p> <p>Daily 101 – 1,000 KVA</p> <p>Daily Over 1,000 KVA</p> <p>Energy charge – per Kwh</p> <p>Demand charge – per KW of billing demand per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>		<p><b>CANCELLED</b></p> <p><b>FEB 01 2014</b></p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>\$1.588</p> <p>\$2.773</p> <p>\$3.958</p> <p>\$0.058514</p> <p>\$9.78</p>

DATE OF ISSUE November 6, 2013  
 Month/Date/Year

DATE EFFECTIVE October 29, 2013  
 Month/Date/Year

ISSUED BY *[Signature]*  
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFF R. DEBOUEN  
 EXECUTIVE DIRECTOR

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)