			erritory Served Town or City
		(Original)	P.S.C. No. 44 Sheet No. 49
		(Original) (Revised)	Sheet No. 49
MEADE COUNTY R	URAL ELECT		
COOPERATIVE O	CORPORATION		P.S.C. No. 43
		(Original) (Revised)	Sheet No. 49
Schedule 10 –continued	CI	LASSIFICATION OF SERVICE	
Small Power and Cogenera (Customer Buys Power from	MARINE THE RESIDENCE OF THE PROPERTY OF THE PARTY OF THE		RATE PER UNIT
		ne QF Member only during those hours -peak. The designated on-peak hours	
	(i)	Summer on-peak usage is defined a power requirements occurring betw the hours beginning 6:00 am and en 10:00 pm on any weekday from Mathrough September 30.	een ding
	(ii)	Winter on-peak usage is defined as requirements occurring between the beginning 6:00 am and ending 10:0 any weekday from December 1 thromarch 31.	hours 0 pm on
	(iii)	Off-peak usage is defined as all poverequirements not included in paragror (ii).	wer raph (i) FEB 0 1 2014
	The charges for greater of:	On-peak Maintenance Service shall b	
	(1) \$5.773 ₁ week, p	per kW of Scheduled Maintenance De	emand per (I)
	\$0.035	0 per kWh of Maintenance Energy; or	
		KENTUC PUBLIC SERVICE O	
		JEFF R. DER	OUEN
DATE OF ISSUE February Month/Date		TARIFF BRA	
DATE EFFECTIVE February 1, 201 Month/Date ISSUED BY	Year	Rates are Bunt Kin	lley
	usion of Case No 2013-002 re of Officer)	EFFECTIV	0.00
BY AUTHORITY OF ORDER OF THE PU COMMISSION IN CASE NO2013-002	BLIC SERVICE 31DATED02/01/14	2/1/20° PURSUANT TO 807 KAR 5:	

For Entire Territory Served Community, Town or City P.S.C. No. (Original) Sheet No. 49 (Revised) MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION** Cancelling P.S.C. No. 42 Sheet No. 49 (Original) (Revised)

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) RATE PER UNIT

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.

CANCELLED (ii)

FEB 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION (iii)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(1) \$3.01per kW of Scheduled Maintenance Demand per week, plus

\$0.0350 per kWh of Maintenance Energy; or

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE November 19, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE October 29, 2013 ISSUED BY (Signature of Officer)	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2013-00033 DATED10/29/13	EFFECTIVE " 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. No. Sheet No. 50 (Original) (Revised) **MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION** Cancelling P.S.C. No. 43 Sheet No. 50 (Original) (Revised)

			(,		
Schedule 10 -continued			CLASSIFICATION OF SERVICE		
The state of the s	nall Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		•	RATE PER UNIT	
	(2)	block of futures	f the price at the time of scheduling of a f energy obtainable by Big Rivers in the market which is sufficient to meet the r Cooperative's scheduled Maintenance requirements.		
	3)	The cha	rges for Off-peak Maintenance Service shall be:		
		\$5.773 per wee	per kW of Scheduled Maintenance Demand k, plus	(1)	
	ene Coo Sch	rgy shall be operative for neduled Ma neduled Ma	Demand:	0 1 2014	
		actual of the prev Capacit	Demand is the amount in any hour by which the lemand, less any Maintenance Demand, exceeds viously established Maximum Unscheduled y. Charges for Excess Demand shall be in a to the charges for Supplementary Service and	CKY PUBLIC COMMISSIO	
		(i) (ii)	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or KENTUCKY PUBLIC SERVICE COMMISS If it is not necessary for Big Rivers to	ION	
DATE OF LOCAL	0.0014	()	If it is not necessary for Big Rivers to UEN import energy from a Third Party Supplier		
ISSUED BY February 1. Month/L subject to change and refund at the co	Public Services	e No 2013-0	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION	9 (1)	

MEADE COUNTY RUI COOPERATIVE CO					P.S.C. No Sheet No.	43 50
Schedule 10 -continued		C	LASSIFICA	TION OF SERVICE		
Small Power and Cogeneration (Customer Buys Power from Mo						RATE PER UNIT
	(2)	block of e futures m Member (energy obtains arket which is	e time of scheduling of able by Big Rivers in the s sufficient to meet the s scheduled Maintenan	the	
	3)		kW of Sched	ak Maintenance Servi		
	Coo Sche	gy shall be to perative for eduled Main	the amount of the QF Meml tenance Servi tenance Dem	(2) per kWh of mainto energy purchased by per in each hour during ice up to but not exceed and in each hour.	the Member g eding the	NCELLED EB 0 1 2014 ITUCKY PUBLIC ICE COMMISSI
		actual der the previo Capacity.	mand, less and ously establish Charges for to the charges	amount in any hour by y Maintenance Demar hed Maximum Unschor Excess Demand shall for Supplementary So	which the ad, exceeds eduled be in	
		(i)	Big Rivers' transmissio from a Thir Excess Der	ed-ten percent (110%) actual cost, including n service, to import er d Party supplier to sup nand of the Member C Member; or	nergy oply the	
		(ii)	If it is not import ene	KE necessary for Big Pire gy from a Third Party	NTUCKY FOE COMM Supplier	SSION
DATE OF ISSUE November 19, 201 Month/Date/Yes DATE FEEE/CTIVE Coctober 29, 2013				EXECUT	IVE DIRECTO	R
DATE EFFECTIVE October 29, 2013 Month/Datestee (Signature of Officer)	-	Len		Buni	t Kirtley	***************************************
TITLE President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC COMMISSION IN CASE NO. 2013-00033	SERVICE DATED_	CE 10/29/13			75 FECTIVE 729/2013	

10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For Entire Te	rritory Serve	<u> </u>	
	Community, Town or City			
		P.S.C. No.	44	
	(Original)	Sheet No.	51	
	(Revised)			
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION	Cancelling	P.S.C. No.	43	
	(Original)	Sheet No.	51	
	(Revised)			

Schedule 10 -con	tinued		CLASSIFICATION C	F SERVICE	
			(Over 100 KW) de County RECC)		RATE PER UNIT
(Customer Bu)	3 FOWER		charges for Excess on the greater of: a charge in Big River Schedule RDS tim Demand recorded o or b) 110% of the h Big Rivers during a Transactions during	the applicable ders' Standard Rate es the highest Exceluring the month; highest price received of Off-System Sales the month times the modernment of whose it is required to	ed by es the sum ring the
		(5)	Additional Charges:		
		:	Any and all costs incurred by Big Ri QF's failure to generate, including, v ancillary services necessary to maint Big Rivers' system, shall be charged Cooperative in addition to all other of	vithout limitation, ain reliability on th to the Member	
		(6)	Interruptible Service:		FEB 0 1 2014
		T	Interruptible Supplementary Service Back-up Service will be made availa Terms and conditions of interruptible negotiated under special contract accord 807 KAR 5:054.	ble, upon request. e service will be as	
	g.		nnections: vers requires a three party interconnect in the QF Member, Big Rivers, and the	JEFF R. DERU	MMISSION ÜEN
DATE OF ISSUE	February 10, 2014 Month/Date/Year EXECUTIVE DIRECT TARIFF BRANCH				
DATE EFFECTIVE	February 1	Date Pear	Rates are	Runt Kirth	lu l
subject to change and r (Signatu	refund at the o	conclusion o		EFFECTIVE	
BY AUTHORITY OF O	esident / CEO		BERVICE PURSU	2/1/2014 JANT TO 807 KAR 5:01	

P.S.C. No. 43 Sheet No. 51 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** Sheet No. 51 (Original) (Revised) **CLASSIFICATION OF SERVICE** Schedule 10 -continued RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) charges for Excess Demand shall be the greater of; a) \$12.914 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand. (5) Additional Charges: KENTUCKY PUB Any and all costs incurred by Big Rivers as a result of the SERVICE COMMISSION OF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges. Interruptible Service: (6) Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054. Interconnections: Big Rivers requires a three party interconnection agreement NENTUCKY

November 19, 2013 DATE OF ISSUE Month/Date/Year DATE EFFECTIVE tober 29, 2013

Month/Date/Year ISSUED BY (Signature of Officer) TITLE_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13 JEFF R: DEROUEN
EXECUTIVE DIRECTOR

between the OF Member, Big Rivers, and the Member Connective COMMISSION

For Entire Territory Served Community, Town or City

TARIFF BRANCH

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)