

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____

P.S.C. No. 44

(Original) Sheet No. 49

(Revised) _____

Cancelling P.S.C. No. 43

(Original) Sheet No. 49

(Revised) _____

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

**RATE PER
UNIT**

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

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KENTUCKY PUBLIC
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The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$5.773 per kW of Scheduled Maintenance Demand per week, plus
- (ii) \$0.0350 per kWh of Maintenance Energy; or

DATE OF ISSUE February 10, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No 2013-00231 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
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P.S.C. No. 43

(Original) Sheet No. 49

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 49

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</p>		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p>		
<p>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</p>		
<p>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</p>		
<p>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</p>		
<p>The charges for On-peak Maintenance Service shall be the greater of:</p>		
<p>(1) \$3.01 per kW of Scheduled Maintenance Demand per week, plus</p>		
<p>\$0.0350 per kWh of Maintenance Energy; or</p>		

CANCELLED
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 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>[Signature]</i>
EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 50

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE
<p>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</p>	<p>RATE PER UNIT</p>
<p>(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.</p> <p>3) The charges for Off-peak Maintenance Service shall be:</p> <p style="padding-left: 40px;">\$5.773 per kW of Scheduled Maintenance Demand per week, plus (1)</p> <p>According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.</p> <p>(4) Excess Demand:</p> <p>Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:</p> <p>(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or</p> <p>(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,</p>	<div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> <p>CANCELLED</p> <p>FEB 01 2014</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF D. DEBOEN PUBLIC SERVICE COMMISSION</p> </div>
<p>DATE OF ISSUE <u>February 10, 2014</u> Month/Date/Year</p> <p>DATE EFFECTIVE <u>February 1, 2014</u> Month/Date/Year</p> <p>ISSUED BY <u><i>Brent Kinley</i></u> Rates are subject to change and refund at the conclusion of Case No 2013-00231 (Signature of Officer)</p> <p>TITLE <u>President / CEO</u></p> <p>BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00231</u> DATED <u>02/01/14</u></p>	<div style="border: 1px solid black; padding: 5px;"> <p>TARIFF BRANCH</p> <p align="center"><i>Brent Kinley</i></p> <p>EFFECTIVE</p> <p align="center">2/1/2014</p> <p align="center">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>

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(Original) Sheet No. 50

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Schedule 10 –continued	CLASSIFICATION OF SERVICE
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Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT
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- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

- 3) The charges for Off-peak Maintenance Service shall be:

\$3.01 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:
 - (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
 - (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier

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Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *Beant Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. BERGUEEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Beant Kirtley</i> EFFECTIVE 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
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P.S.C. No. 44

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 51

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be based on the greater of: a) the applicable demand charge in Big Rivers' Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		(1)

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$12.914 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		

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