

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	33
	(Revised)		
	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	33
	(Revised)		

Schedule 9	CLASSIFICATION OF SERVICE	
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</u>		RATE PER UNIT
<u>AVAILABLE</u>		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</u>		
a.	<p><u>Availability:</u></p> <p>Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.</p>	
b.	<p><u>Applicability of Service:</u></p> <p>Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.</p>	
c.	<p><u>Terms and Conditions:</u></p> <p>(1) The cogeneration or small power production facility must have a total design capacity over 100 kW.</p> <p>(2) All power from a QF purchased under this tariff will be sold to Big Rivers.</p>	

**CANCELLED**  
**AUG 20 2013**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 20009		
	Month	Day	Year
DATE EFFECTIVE	July 17, 2009	PURSUANT TO 807 KAR 5:011	
	Month	Day	Year
ISSUED BY	<i>James E. Weaver</i> Pres. / CEO	F	burg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.		By <i>J. D. Brown</i>	Executive Director 007-00470

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
Community, Town or City  
 P.S.C. No. 37  
Original (Original) Sheet No. 33A  
 (Revised)  
 Canceling P.S.C. No. \_\_\_\_\_  
 (Original) Sheet No. \_\_\_\_\_  
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

burg, KY 40108

By *[Signature]* Executive Director  
107-00470

DATE OF ISSUE August 4, 20009

DATE EFFECTIVE July 17, 2009

ISSUED BY *[Signature]* Pres. / CEO  
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC  
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FOR Entire territory served  
Community, Town or City  
 P.S.C. No. 37  
Original (Original) Sheet No. 33B  
 (Revised)  
 Canceling P.S.C. No. \_\_\_\_\_  
 (Original) Sheet No. \_\_\_\_\_  
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</b>		
(2)	Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

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PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

burg, KY 40108

By [Signature] Executive Director 00470

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY [Signature] Pres./CEO  
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
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 P.S.C. No. 37  
 Original (Original) Sheet No. 33C  
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Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</b>		
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

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 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) P O Box 128 Frankfort, KY 40108 By <i>[Signature]</i> 107-00470 Executive Director
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>[Signature]</i> Pres. / CEO	
ISSUED BY AUTHORITY OF P.S.C.		

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 \_\_\_\_\_  
 Community, Town or City  
 P.S.C. No. 37  
Original (Original) Sheet No. 33D  
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 Canceling  
 \_\_\_\_\_ (Original) Sheet No. \_\_\_\_\_  
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</b>		
g.	<u>System Emergencies:</u>  During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.	
h.	<u>Interconnections:</u>  Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u>  Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE 7/17/2009  
Day Year  
 PURSUANT TO 807 KAR 5:011  
 P. O. Box 489, Brandenburg, KY 40108  
 SECTION 9 (Address)  
 By [Signature] 007-00470  
 Executive Director