			•		
		FOR	Entire Territory served		
		Community, Town or City		1	
	· · ·			P.S.C. No.	42
			(Original)	Sheet No.	12
			(Revised)		
MEADE COUNTY RU	RAL ELECTRIC				
COOPERATIVE CC	RPORATION		Cancelling	P.S.C. No.	41
			(Original)	Sheet No.	12
			(Revised)		
Schedule 3A	CLASSIFICAT	TION OF SE	RVICE		
Three Phase Power Service, 0 KVA -	999 KVA - Optional Time	-of-Day (TC	D) Rate		RATE PER UNIT
Applicable: Entire Territory Served.					
Availability of Service: Available to consumers located usage willing to contract for a three rules and regulations of Seller.				ablished	
Type of Service:					

CANCELLED

OCT 2 9 2013

KENTUCKY PUBLIC SERVICE COMMISSION \$2.290

\$0.058514

\$9.78

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Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Customer charge - No kWh usage

Daily

Energy charge - per kWh

Demand charge - per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such Distributor reserves the right to measure the power factor at any time. One and is less the measurements indicate that the power factor at the time of his maximum demand is less the ninety percent (90%), the demand for billing purposes shall be the demand as indicated of the power factor at the power factor at the time of his maximum demand as indicated of the power factor at the time of his maximum demand is less the ninety percent (90%) and divided by the power factor at the power factor at the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor at the time of his maximum demand as indicated by the power factor. or recorded by the demand meter multiplied by ninety percent (90%) and divide

DATE OF ISSUE November 6, 2013	EXECUTIVE DIRECTOR
DATE EFFECTIVE August 20, 2013 through October 28,2013	TARIFF BRANCH
ISSUED BY Commentation (Signature of Officer)	Bunt Kirtley
TITLE President / CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	1

	F	or Entire Te	erritory Serve	d	
		Community	Town or City		
			P.S.C. No.	40	
		(Original) (Revised)	Sheet No.	13	_
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Canceling	P.S.C. No.	39	
		(Original) (Revised)	Sheet No.	13	_

CLASSIFICATION OF SERVICE Schedule 3A continued RATE PER UNIT Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. Adjustment Clauses: The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: **Fuel Adjustment** Schedule 18 Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Schedule 20 **Rebate Adjustment** Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23 Minimum Charges: CANCELLED The minimum charge shall be the highest one of the following charges as determined for the consumer in question: OCT 2 9 2013 1. The daily rate multiplied by the number days in the month. KENTUCKY PUBLIC 2. The minimum monthly charge specified in the contract for service. SION SERVICE COMMIS Minimum Annual Charge for Seasonal Services: Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. Due Date of Bill: Payment of consumers monthly bill will be due within ten (10) days from due date of bill. **Delayed Payment Charge:** The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply ENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN DATE OF ISSUE November 6, 2013 EXECUTIVE DIRECTOR Month/Date/Year ugust 20, 2013 through October 28, 2013 DATE EFFECTIVE TARIFF BRANCH Month/Date/Year ISSUED BY 40 (Signature of Officer) President / CEO TITLE FFFFCTIVE BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE 8/20/2013 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

· E	or Entire Te	erritory Serve	d
	Community,	Town or City P.S.C. No.	37
	(Original)	Sheet No.	14
	(Revised)		
:	Cancelling	P.S.C. No.	36
	(Original)	Sheet No.	14
	(Revised)		

CLASSIFICATION OF SERVICE Schedule 3A continued RATE PER UNIT Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. CANCELLED OCT 2 9 2013 KENTUCKY PUBLIC SERVICE COMMISS KENTUCKY DATE OF ISSUE November 6, 2013 PUBLIC SERVICE COMMISSION Month/Date/Year JEFF R. DEROUEN DATE EFFECTIVE Jaust 20. 2013 through October 28, 2103 EXECUTIVE DIRECTOR Month/Date/Year ISSUED BY 12 TARIFF BRANCH (Signature of Officer) TITLE_ President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE EFFECTIVE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION