

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
 P.S.C. No. 41  
 (Original) Sheet No. 12  
 (Revised)  
 Cancelling P.S.C. No. 40  
 (Original) Sheet No. 12  
 (Revised)

**Schedule 3A CLASSIFICATION OF SERVICE**

Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates: Customer charge – No kWh usage</u>	
Daily	D   \$2.386
Energy charge – per kWh	\$0.060970
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.	\$10.19
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:  On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">             CANCELLED              AUG 20 2013              KENTUCKY PUBLIC SERVICE COMMISSION           </div>
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

DATE OF ISSUE August 29, 2013  
 Month/Date/Year  
 DATE EFFECTIVE August 20, 2013  
 Month/Date/Year  
 ISSUED BY *Brent E. Kirtley*  
 (Signature of Officer) Subject to refund at the conclusion of Case No. 2013-00033.  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Brent Kirtley*  
 EFFECTIVE  
**8/20/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 12

(Revised)

Cancelling P.S.C. No. 39

(Original) Sheet No. 12

(Revised)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**Schedule 3A CLASSIFICATION OF SERVICE**

	RATE PER UNIT
<p><b>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</b></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage            Monthly \$60.40            Daily \$1.99</p> <p>Energy charge – per kWh \$0.05085</p> <p>Demand charge – per kW of billing demand per month \$8.50            State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u>            The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)            Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.            Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u>            The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.</p>	

**CANCELLED**  
**AUG 20 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013  
 DATE EFFECTIVE September 1, 2011  
 ISSUED BY Brent Kirtley  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Brent Kirtley*  
 EFFECTIVE  
**9/1/2011**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 13

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>The daily rate multiplied by the number days in the month.</li> <li>The minimum monthly charge specified in the contract for service.</li> </ol> <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

**CANCELLED**  
**AUG 20 2013**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DERQUEIN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 35

(Original) Sheet No. 13

(Revised)

<b>Schedule 3A</b> continued	<b>CLASSIFICATION OF SERVICE</b>
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Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate	RATE PER UNIT
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power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

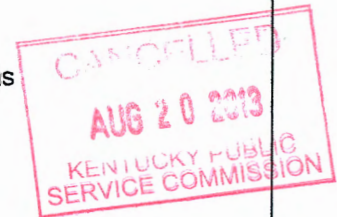
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- |                                 |             |
|---------------------------------|-------------|
| Fuel Adjustment                 | Schedule 18 |
| Environment Surcharge           | Schedule 19 |
| Unwind Surcredit Adjustment     | Schedule 20 |
| Rebate Adjustment               | Schedule 21 |
| Member Rate Stability Mechanism | Schedule 22 |
| Rural Economic Reserve Clause   | Schedule 23 |

Minimum Charges:

The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month.
2. The minimum monthly charge specified in the contract for service.



Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

DATE OF ISSUE February 25, 2011

Month

DATE EFFECTIVE February 17, 2011

Month

ISSUED BY *Brent Kirtley*

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
Day	EXECUTIVE DIRECTOR
TARIFF BRANCH	
Day	Year
President/CEO	burg, KY 40108
Title	address
EFFECTIVE	
Order No. <u>2010-00828</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City \_\_\_\_\_

P.S.C. No. 36

(Original) Sheet No. 14

(Revised) \_\_\_\_\_

Cancelling P.S.C. No. 35

(Original) Sheet No. 14

(Revised) \_\_\_\_\_

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

**CANCELLED**  
**AUG 20 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<p><u>[Signature]</u></p> <p>EFFECTIVE <b>8/20/2013</b></p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
 P.S.C. No. 35  
 (Original) Sheet No. 14  
 (Revised) \_\_\_\_\_  
 Cancelling P.S.C. No. \_\_\_\_\_  
 (Original) Sheet No. \_\_\_\_\_  
 (Revised) \_\_\_\_\_

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</b></p> <p><u>Metering:</u>            Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

**CANCELLED**  
**AUG 20 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**DATE OF ISSUE** July 16, 2004  
Month

**DATE EFFECTIVE** September 1, 2004  
Month

**ISSUED BY** *Ben E. Meuer*  
Name of Officer

**ISSUED BY AUTHORITY OF P.S.C.**

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**DATE** 09/01/2004  
Day **EFFECTIVE** Year

**ISSUED BY** PURSUANT TO 807 KAR 5:011  
Title **President/CEO** P. O. Box 488, Brandenburg, KY 40108  
Address

**By** *[Signature]*  
 Executive Director