

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 9

(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No Kwh usage		
Daily 0 – 100 KVA	D D	\$1.655
Daily 101 – 1,000 KVA	D	\$2.890
Daily Over 1,000 KVA	D	\$4.125
Energy charge – per Kwh		\$.060970
Demand charge – per KW of billing demand per month		\$10.19
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY Brent Kintley
 (Signature of Officer) Subject to refund at the conclusion of Case No. 2013-00033

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kintley

8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 9

(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No Kwh usage</p> <p>Monthly 0 – 100 KVA \$41.87</p> <p>Daily 0 – 100 KVA \$1.38</p> <p>Monthly 101 – 1,000 KVA \$73.28</p> <p>Daily 101 – 1,000 KVA \$2.41</p> <p>Monthly Over 1,000 KVA \$104.68</p> <p>Daily Over 1,000 KVA \$3.44</p> <p>Energy charge – per Kwh \$0.05085</p> <p>Demand charge – per KW of billing demand per month \$8.50</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year

DATE EFFECTIVE September 1, 2011
Month/Date/Year

ISSUED BY *Ben Stever*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Ben Kirtley

EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

Sheet No. 10

(Original)

(Revised)

Canceling P.S.C. No. 38

Sheet No. 10

(Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT											
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 10
 (Revised)

 Canceling P.S.C. No. 1
 (Original) Sheet No. 10
 (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

 Month

DATE EFFECTIVE February 17, 2011

 Month

ISSUED BY *Brent R. Derouen* President/CEO

 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

P. O. Box 499, Brandenburg, KY 40108

Brent Kirkley
 Order No. _____
 EFFECTIVE

FOR Entire Territory served

 Community, Town or City

PURSUANT TO KRS 199.019 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 11
 (Revised)
 Cancellng P.S.C. No. 38
 (Original) Sheet No. 11
 (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund at
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley
EFFECTIVE

8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original) P.S.C. No. 38
 _____ (Revised) Sheet No. 11

_____ Cancelling P.S.C. No. 1
 _____ (Original) Sheet No. 11
 _____ (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Ben E. ...*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY	
PUBLIC SERVICE COMMISSION	
P. O. Box 489, Bardonia, KY 40108	P. O. Box 489, Bardonia, KY 40108
EXECUTIVE DIRECTOR	EXECUTIVE DIRECTOR
Order No. <i>2011-000272</i>	TARIFF BRANCH.
<i>Ben Kirtley</i>	
EFFECTIVE	
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	