

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served
	Community, Town or City
	P.S.C. No. <u>41</u>
(Original)	Sheet No. <u>42</u>
(Revised)	
Canceling	P.S.C. No. <u>37</u>
(Original)	Sheet No. <u>34</u>
(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
	An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE **8/20/2013**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY *Brent Kirtley* Rates are subject to change and refund
(Signature of Officer)
TITTLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
_____	(Original) Sheet No.	<u>34</u>
	(Revised)	
	Canceling P.S.C. No.	<u>28</u>
_____	(Original) Sheet No.	<u>34</u>
	(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)		RATE PER UNIT
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
	An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>Ben E. Meade</i> Name of Officer	By <i>Jeff D. Brown</i> Executive Director
ISSUED BY AUTHORITY OF P.S.C.		
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		Day _____ Year _____ Address _____ Address _____
		107-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	43
(Original)		
(Revised)		
Canceling	P.S.C. No.	37
Original	Sheet No.	34A
(Original)		
(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *[Signature]* Rates are subject to change and
refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
Original (Original) Sheet No. 34A
 (Revised)
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054.– Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>Bernard E. New</i>	EFFECTIVE 7/17/2009
ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		Day Year
		andenburg, KY 40108
		Address
		By <i>J. D. Brown</i> Executive Director 00700470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
(Original)	Sheet No.	44
(Revised)		
	Cancelling	P.S.C. No. 37
Original	(Original)	Sheet No. 34B
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE
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Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT
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by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

c. Definitions:

- (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.
- (2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- (4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.
- (6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

KENTUCKY PUBLIC SERVICE COMMISSION
JERRY R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirkley* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34B
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation. (2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member – “QF Member” means a member of a Member Cooperative with a QF. (6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009 <small>Month Year</small>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (-) denburg, KY 40108 Address Executive Director 00000470
DATE EFFECTIVE	July 17, 2009 <small>Month Year</small>	
ISSUED BY	<i>Brent E. Meade</i> President/CE <small>Name of Officer</small>	By <i>[Signature]</i>
ISSUED BY AUTHORITY OF P.S.C.		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 45

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34C

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
 - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
 - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
 - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE August 21, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY *Ben Stover* Rates are subject to
 change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

Ben Stover

EFFECTIVE

8/20/2013

PURSUANT TO 807, KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 34C
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <ul style="list-style-type: none"> (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
 7/17/2009

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Day Year
 Address
 007-00470

DATE OF ISSUE August 4, 2009
 Month

DATE EFFECTIVE July 17, 2009
 Month

ISSUED BY Brian E. Apsey President/CEC
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 46

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34D

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.</p> <p>e. <u>For each QF Member, the Member Cooperative will be billed monthly for:</u></p> <p>(1) Supplementary Service (capacity and energy).</p> <p>(2) Unscheduled Back-up Service, if any (capacity charge only).</p> <p>(3) Maintenance Service (capacity and energy), if any.</p> <p>(4) Excess Demand, if any.</p> <p>(5) Additional charges, if any.</p> <p>f. <u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u></p> <p>(1) Supplementary Service:</p> <p>Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *[Signature]* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34D
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
(1)	Supplementary Service (capacity and energy).	
(2)	Unscheduled Back-up Service, if any (capacity charge only).	
(3)	Maintenance Service (capacity and energy), if any.	
(4)	Excess Demand, if any.	
(5)	Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
(1)	Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

CANCELLED
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 KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 enburg, KY 40108
 By *[Signature]* Executive Director
 807-00470

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *[Signature]* President/CEC
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

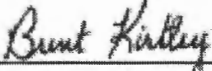
For Entire territory served
Community, Town or City

P.S.C. No. 41
 (Original) Sheet No. 47
 (Revised)

Cancelling P.S.C. No. 37
 Original (Original) Sheet No. 34E
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p>		
(2)	<p>Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
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DATE EFFECTIVE August 20, 2013
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ISSUED BY Brent Kirkley Rates are subject to change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34E
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. McKeown President/CEO
Name of Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 7/17/2009
Day Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
Year
burg, KY 40108
Address
 By [Signature]
 Executive Director 207-00470

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 48

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34F

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

RATE PER
UNIT

(Customer Buys Power from Meade County RECC)

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34F
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	EFFECTIVE	7/17/2009
DATE EFFECTIVE	July 17, 2009	PURSUANT TO 807 KAR	5:011
ISSUED BY	<i>Brand E. Spencer</i> President/CEO	SECTION 9 (1)	Year
ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	By <i>J. D. Brown</i>	Address nburg, KY 40108
		Executive Director	007400470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 49

(Revised)

Cancelling P.S.C. No. 39

Original (Original) Sheet No. 34G

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus
\$0.0204 per kWh of Maintenance Energy; or

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AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

	Community, Town or City	P.S.C. No.	<u>40</u>
<u>Original</u>	(Original)	Sheet No.	<u>34G</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>39</u>
	(Original)	Sheet No.	<u>34G</u>
	(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE		
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Small Power and Cogeneration (Over 100 KW)	RATE PER UNIT
(Customer Buys Power from Meade County RECC)	

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$2.238 per kW of Scheduled Maintenance Demand per week, plus
\$0.029736 per kWh of Maintenance Energy; or

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year
DATE EFFECTIVE September 1, 2011
Month/Date/Year
ISSUED BY *Ben R. DeRouen*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Ben R. DeRouen</i>
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 39

Original (Original) Sheet No. 34G1

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEBOUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY *Brent Kirtley* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town or City _____
P.S.C. No. 40
Original (Original) Sheet No. 34G1
(Revised) _____
Cancelling P.S.C. No. 39
(Original) Sheet No. 34G1
(Revised) _____

Schedule 10 –continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
(Customer Buys Power from Meade County RECC)

- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- 3) The charges for Off-peak Maintenance Service shall be:

\$2.238 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:
 - (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
 - (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year
DATE EFFECTIVE September 1, 2011
Month/Date/Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____

P.S.C. No. 41

(Original) Sheet No. 51

(Revised) _____

Cancelling P.S.C. No. 39

(Original) Sheet No. 34H

(Revised) _____

Schedule 10 –continued	CLASSIFICATION OF SERVICE
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Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT
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charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) **Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability of the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

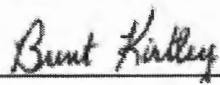
(6) **Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. **Interconnections:**

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF BERQUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kinley Rates are subject to
 change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town or City _____
P.S.C. No. 40
Original (Original) Sheet No. 34H
(Revised)
Cancelling P.S.C. No. 39
(Original) Sheet No. 34H
(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE
<p>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</p>	<p>RATE PER UNIT</p>
<p>charges for Excess Demand shall be the greater of: a) \$9.697 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>	

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERGUEIN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>[Signature]</u>
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 52

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 341

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

**CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*

(Signature of Officer)

TITLE President / CEO

Rates are subject to change and refund at the discretion of the Commission. Case No. 2013-00033

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
Original (Original) Sheet No. 341
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

**RATE PER
UNIT**

prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

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i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY

ISSUED BY AUTHORITY OF P.S.C.

Ben E. Miller President/CEO
 Name of Officer

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	7/17/2009
PURSUANT TO 807 KAR 5:011	SECTION 9 (1)
Day	Year
Day	Year
Title	Address
By <u>J. D. Brown</u>	burg, KY 40108
Executive Director	007-00470