	FOR	Entire territory	served	
		Community,	Town or City	
			P.S.C. No.	41
		(Original)	Sheet No.	42
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C, No.	37
		(Original)	Sheet No.	34
	21	(Revised)		
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AND 10 10 10 10 10 10 10 10 10 10 10 10 10				•
Schedule 10 CLASSIFIC	ATION O	F SERVICE		RATE PER
Small Power and Cogeneration (Over 100 KW)				UNIT
(Customer Buys Power from Meade County RECC)				
AVAILABLE				
This tariff is applicable to QF Members with a total capacity requiremen	t of 100 K	W or more with	on-site	<i>"</i>
generation of 100 KW or more operating in excess of 200 hours per year	: .			
ADDY IOADI E				
APPLICABLE				
Applicable to any QF Members for which the Corporation is subject to the	he Big Riv	ers Cogeneration	n and	
Small Power Producer Sales Tariff for that energy sold to the QF Member				
			CAN	CELLE
<u>DEFINITIONS</u>			CAN	CELLEL
(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corpo	oration.		AUG	2 0 2013
(i) Digitation Digitation Shair made Digitation Disease Corp.	0.00.00		KENTU	OKY PUBLI
(2) QF - "QF" means a cogeneration or small power production fac				COMMISSI
Qualifying Facility of Section 4 of 807 KAR 5:054 and are cert	ified or sel	f-certified pursu	ant to	
FERC regulations.				
(3) QF Member - "QF Member" means a member of a Member Co	operative	with a OF.		
CONDITIONS OF SERVICE				
To assist assistant homeonder the OF March or sound 1) assessed a society		Con alandria		
To receive services hereunder, the QF Member must 1) execute a writter terms acceptable to Big Rivers and the Cooperative and that allows the C				
requirements to obtain services from Big Rivers pursuant to the Big River	ers Cogene	ration and Smal	Power	
Producer Sales Tariff - Over 100 KW.				
MONTHLY RATE			*	
A. Wholesale Power Cost:				
An amount equal to all the monthly charges levied by Big River	is puisuan	to the Big Rive	2v	
Cogeneration and Small Power Producer Sales Tariff – Over 10	00 KW for	Whole He let	COMMISSI	ON
(including transmission service) hereunder.	:	JEFF R. DEF		
		EXECUTIVE DI		
DATE OF ISSUE August 21, 2013		TARIFF BRA	NCH	
Month/Date/Year DATE EFFECTIVE August 20, 2013	:	1 . 11	to	
Month/Date/Year		Bunt Kin	lley	
Rates are subject to change	e and return	EFFECTI	Æ No.	2013-00033
(Signature of Officer)	•	8/20/20	13	
TITLE President / CEO	PURSU	ANT TO 807 KAR 5:		(1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13	:			
COMMINGOION IN ONCE NO EU 10-00000 DATED _ 0/20/10				

	FOR	Entire territory served		
		Community,	Town or City	
			P.S.C. No.	37
		(Original) (Revised)	Sheet No.	34
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
		(Original) (Revised)	Sheet No.	34

Schedule 10

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

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KENTUCKY PUBLIC

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers

Cogeneration and Small Power Producer Sales Tariff – Over 10 KW for wholesale electric service (including transmission service) hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009

EFFECTIVE

7/17/2009

DATE EFFECTIVE

Month July 17, 2009 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED BY

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ndenburg, KY 40108

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FOR Entire territory served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 43 Canceling P.S.C. No. 37 Original (Original) Sheet No. 34A

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load CELLED served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF-OVER 100 KW:

a. Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii). which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to

provide all or part of its load with its own generation in which KENTUCKY case that portion of the QF Member's load requirements to SERVICE COMMISSION

JEFF R. DEROUEN

	EXECUTIVE DIVECTOR
DATE OF ISSUE August 21, 2013 Month/Date/Year	TARIFF BRANCH
DATE EFFECTIVE August 20, 2013 Montb/Pate/Year	Port History
ISSUED BY Rates are subject to refund at the conclusion of Case No. 2013-00033	change and Dunit Surrey EFFECTIVE
(Signature of Officer) TITLE President / CEO	8/20/2013
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34A

Canceling P.S.C. No. (Original) Sheet No. (Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

RATE PER

(Customer Buys Power from Meade County RECC)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF-OVER 100 KW:

a. Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii). which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which BR

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KENTUCKY PUBLIC
SERVICE COMMISSION

case that portion of the QF Member's load requirements not first VICE COMMISSION

OF KENTUCKY

DATE OF ISSUE

August 4, 2009

7/17/2009

DATE EFFECTIVE

ISSUED BY

Month July 17, 2009

Name of Officer

PURSUANT TO 807 KARa5:011

SECTION 9 (1)

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andenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

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ecutive Dimerico0470

FOR Entire territory served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 44 (Revised) Cancelling P.S.C. No. 37 Original Sheet No. 34B (Original) (Revised)

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

(Signature of Officer)

TITLE President / CEO.
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

Schedule 10 -cont	inued	CLA	ASSIFICATION OF SERVICE	
	_	neration (Over 100 KW from Meade County RECC	•	RATE PER UNIT
	this ta for the the Qi the Qi Memi more	QF, shall be provided to the Mariff and all requirements for be QF Member shall be provided Member may sell all of the of Member's load requirements for Cooperative under the term of Big Rivers' standard rates a sements and type of service of the standard service of the	ack-up or maintenance service d under this tariff. Otherwise, utput of its QF in which case shall be provided to the s and conditions of one or pplicable to the load	CANCELLED
с.	Defin	itions:		AUG 2 0 2013
	(1)		shall mean Big Rivers Electric	KENTUCKY PUBLIC SERVICE COMMISSIO
	(2)	Cooperatives" means collect	of the effective date of this tarif- ctively, Kenergy Corp., Jackson eade County Rural Electric Coo	Purchase
	(3)	means sales of electric ener	on – "Off-System Transaction" gy by Big Rivers other than to and Henderson Municipal Power	and Light.
	(4)	QF – "QF" means a cogene production facility meeting Facility of Section 4 of 807	the criteria for Qualifying	
	(5)	QF Member – "QF Membe Member Cooperative with a	a QF.	UCKY
	(6)	supplier of wholesale electr	ird Party Supplied Hears Bryloric service to Big Rivers 16th R. I Municipal Power and Eight IVE	E COMMISSION DEROUEN
DATE OF ISSUE	August 2		A	11
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change and refund at the	conclusion		8/20/	2013

FOR Entire territory served Community, Town or City P.S.C. No. 37 34B Original Sheet No. (Original) (Revised) Cancelling P.S.C. No. Sheet No. (Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

C. Definitions:

- Big Rivers "Big Rivers" shall mean Big Rivers Electric (1) Corporation.
- Member Cooperative As of the effective date of this tariff, "Member (2) Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3)Off-System Sales Transaction - "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- (4) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (5) QF Member - "QF Member" means a member of a Member Cooperative with a QF.

CANCELLED AUG 2 0 2013

KENTUCKY PUBLIC

Third Party Supplier - "Third Party Supplier" means any (6) supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal IRWB Late ISERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009 July 17, 2009

EFFECTIVE

7/17/2009

DATE EFFECTIVE

Month

Day PURSUANT TO 807 KAR 5:011

SECTION 9 (*) Year

ISSUED BY

Name of Officer

Day President/CI

denburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

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Community, Town or City P.S.C. No. (Original) Sheet No. 45 (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** 37 Original (Original) Sheet No. (Revised) Schedule 10 -continued **CLASSIFICATION OF SERVICE** RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) Conditions of Service: To receive service hereunder, the Member Cooperative must: (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall: (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum CANCELLED Unscheduled Capacity), and (ii) If desired by the QF Member, specify the KENTUCKY PUB terms and conditions for the delivery of SERVICE COMMIS Maintenance Service, and If desired by the QF Member, specify the (iii) capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when need, the purposes privile is work MMISSION and any other reasonable consideration, and JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE OF ISSUE August 21, 2013 Month/Date/Year DATE EFFECTIVE ugust 20, 2013 Month/Date/Year Rates are subject to ISSUED BY ene

change and refund at the conclusion of Case No. 2013-00033

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

(Signature of Officer)

For Entire Territory Served

8/20/2013

FOR	Entire territory	served	
-	Community,	Town or City	
		P.S.C. No.	37
Original	(Original)	Sheet No.	34C
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

mall Power and Co			CLASSIFICATION OF SERVICE	
(Customer Buys Po	_	•	•	RATE PER UNIT
d. <u>C</u>	onditions of Ser	vice:		
	Γο receive servi	ce hereunder, the	Member Cooperative must:	
	(1)	for electric serv Rivers. Such c	e QF Member an executed, written contract rice hereunder on terms acceptable to Big ontract shall set forth any specific etween the parties based on individual and shall:	
		(i)	Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and	
		(ii)	If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and	
		(iii)	If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and	CANCELI
·		(iv)	Specify any other term or condition which the Member Cooperative or Big River; may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, an PUBLIC SERVICE COOF KENTUCK	d MMISSION
ATE OF ISSUE A	ugust 4, 2009		7/17/2009	
ATE EFFECTIVE Ju	Month lly 17, 2009		PURSUANT TO 807 K SECTION 9 (1)
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For Entire Territory Served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 46 (Revised) Cancelling P.S.C. No. 37 Original (Original) Sheet No. 34D

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

(Revised) Schedule 10 -continued CLASSIFICATION OF SERVICE RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) (2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the OF Member. For each QF Member, the Member Cooperative will be billed monthly for: Supplementary Service (capacity and energy). (1) (2) Unscheduled Back-up Service, if any (capacity charge CANCELLED Maintenance Service (capacity and energy), if any. (3) AUG 2 0 2013 (4) Excess Demand, if any. KENTUCKY PUBLI SERVICE COMMISS (5) Additional charges, if any. f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member: (1) Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

Bunt Kirlley

8/20/2013

FOR Entire territory served Community, Town or City P.S.C. No. 37 Original Sheet No. 34D (Original) (Revised) Cancelling P.S.C. No. Sheet No. (Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) (2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member e. (a) For each QF Member, the Member Cooperative will be billed monthly for: (b) Supplementary Service (capacity and energy). (c) Unscheduled Back-up Service, if any (capacity charge only).	RATE PER UNIT			
contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member e. For each QF Member, the Member Cooperative will be billed monthly for: (1) Supplementary Service (capacity and energy). (2) Unscheduled Back-up Service, if any (capacity charge	c.			
 (1) Supplementary Service (capacity and energy). (2) Unscheduled Back-up Service, if any (capacity charge 				
 (3) Maintenance Service (capacity and energy), if any. (4) Excess Demand, if any. 				
(5) Additional charges, if any.	,			
f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:	ANCELLE			
(1) Supplementary Service.	AUG 2 0 2013 ENTUCKY PUBLI			
Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up				

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009

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DATE EFFECTIVE

7/17/2009

July 17, 2009

PURSUANT TO 807 KAR 5:011

ISSUED BY

Name of Officer

enburg, KY 40108

SECTION 9 (1) Year

Day

President/CEC

ISSUED BY AUTHORITY OF P.S.C.

For Entire territory served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 47 (Revised) Cancelling P.S.C. No. 37 Original (Original) Sheet No. 34E (Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

RATE PER UNIT

(Customer Buys Power from Meade County RECC)

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) Unscheduled Back-up Service:

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSIO

Unscheduled Back-up Demand is the QF Member's SERVICE COMMISSION
Maximum Unscheduled Capacity minus the Supplementary
Billing Demand for the month. In months in which
Maintenance Service has been Scheduled, appropriate
credit for Scheduled Maintenance Demand shall be
applied to the Unscheduled Back-up Demand such that
the Member Cooperative will not be charged for
Unscheduled Back-up Demand in addition to Scheduled
Maintenance Demand when Scheduled Maintenance
Service is being provided. The monthly charges to a
Member Cooperative for Unscheduled Back-up Demand
shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN

EXECUTIVE DIRECTOR

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY

Rates are subject to

change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

EFFECTIVE

8/20/2013

FOR Entire territory served Community, Town or City P.S.C. No. 37 Original Sheet No. 34E (Original) (Revised) P.S.C. No. Cancelling Sheet No. (Original)

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2)Unscheduled Back-up Service:

> Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

AUG 2 0 2013

One hundred-ten percent (110%) of Big Rivers' actual UCKY PUBLI cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

> PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009

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DATE EFFECTIVE

Month

7/17/2009

July 17, 2009

PURSUANT TO 807 KAR 5:011

ISSUED BY

President/O EO

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SECTION 9 (1) Year nburg, KY 40108

Name of Office

ISSUED BY AUTHORITY OF P.S.C.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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	Community,	Town or City	44	
		P.S.C. No.	41	_
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Original	(Original)	Sheet No.	34F	
	(Revised)			

Schedule 10 -continued	CLASSIF	ICATION OF SERVICE	
Small Power and Cogeneration	(Over 100 KW)		RATE PER UNIT
(Customer Buys Power from Mea	de County RECC)		
,		Capacity shall initially be the	
		ne QF Member per contract v	
		, but in no case less than the	
		month, including the current	
		accept a reduction in the Max	
		oon twelve (12) months adva	
	the reduction in kWs and	Cooperative. Said notice mu	st specify
	requirement. All energy		
	supplementary energy or		
	supplementary energy or	maintenance energy.	CANCELLED
(3)	Maintenance Service:	*	CANCELLED
(3)	Widnied and Service.		AUG 2 0 2013
	Maintenance Service sha	ll be available to a Member	
	Cooperative to back-up a	QF Member's QF only if the	Member TUCKY PUBLIC
	Cooperative has schedule	ed delivery of the	SERVICE COMMISSIO
		advance with Big Rivers. To	e
		y schedule up to four weeks	
	seven consecutive days	each per year of such service	for
		scheduling of such usage by	Big
		operative may reschedule at	
		eight (48) hours notice to Big	
		tenance Demand may not	
		ty of the QF Member's QF.	
	Maintenance Service wil		
		s. The selection of on-peak	
		itles the Member Cooperative	
·		the QF Member at any time, intenance Service entitles the	
	Cooperative to schedule		
	Cooperative to schedule	KENTUC	
		PUBLIC SERVICE	COMMISSION
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		EXECUTIVE D	RECTOR
DATE OF ISSUE August 21, 2013		TARIFF BRA	INCH
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change and refund at the conclusion of Case No.	2013-00033		
(Signature of Officer) TITLE President / CEO		8/20/20	
BY AUTHORITY OF ORDER OF THE PUBLIC S	BERVICE	PURSUANT TO 807 KAR 5	011 SECTION 9 (1)
COMMISSION IN CASE NO. 2013-00033 DA			

FOR Entire territory served Community, Town or City P.S.C. No. 37 Sheet No. 34F Original (Original) (Revised) Cancelling P.S.C. No. (Original) Sheet No.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

(Revised)	

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CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Cooperative to schedule

President/C

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at CANCELLED anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the OF Member's OF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member

> PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009

EFFECTIVE 7/17/2009

Month

PURSUANT TO 807 KAP 5:011

SECTION 9 (1)

DATE EFFECTIVE

July 17, 2009 Month

nburg, KY 40108

ISSUED BY

Name of Officer

cutive Diggstar0470

ISSUED BY AUTHORITY OF P.S.C.

P.S.C. No. Sheet No. 49 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** 39 Original (Original) Sheet No. 34**G** (Revised) Schedule 10 -continued **CLASSIFICATION OF SERVICE** RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows: (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 CANCELLED through September 30. AUG 2 0 2013 (ii) Winter on-peak usage is defined as power requirements occurring between the hours KENTUCKY PUBLIC beginning 6:00 am and ending 10:00 pm on ERVICE COMM SSION any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). The charges for On-peak Maintenance Service shall be the greater of: (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or **KENTUCKY** PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR ARIFF BRANCH DATE OF ISSUE August 21, 2013 Month/Date/Year DATE EFFECTIVE ugust 20, 2013 Month/Pate/Year ISSUED BY s are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED <u>8/20/13</u>

For Entire Territory Served
Community, Town or City

8/20/2013

For Entire Territory Served

Community, Town or City

(Original)

(Revised)

P.S.C. No. Sheet No.

34G

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 39 Sheet No. 34G (Original) (Revised)

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Original

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

the service for the OF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(1) \$2.238 per kW of Scheduled Maintenance Demand per week, plus

\$0.029736 per kWh of Maintenance Energy; or

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DATE OF ISSUE	February 8, 2013	
	Month/Date/Year	
DATE EFFECTIVE	September 1, 2011	
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	(Signature of Officer)	
TITLE F	President / CEO	

COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

9/1/2011

For Entire Territory Served Community, Town or City P.S.C. No. (Original) Sheet No. 50 (Revised) Cancelling P.S.C. No. 39 Sheet No. 34G1 Original (Original)

MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

(Revised)

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

- 110% of the price at the time of scheduling of a (2)block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- The charges for Off-peak Maintenance Service shall be: 3)

\$1.835 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

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Excess Demand:

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Excess Demand is the amount in any hour by which the KENTUCKY PUBLIC actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Manuber of SERVICE COMMISSION
- (ii) If it is not necessary for

DATE OF ISSUE

August 21, 2013 Month/Date/Year

DATE EFFECTIVE ugust 20, 2013

Month/Date/Year ISSUED BY conclusion of Case No. 2013-00033 change and refund at the

(Signature of Officer)

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

8/20/2013

For Entire Territory Served

Community, Town or City

P.S.C. No.

Original (Original) (Revised) Sheet No.

34G1

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

P.S.C. No.

39

(Original) (Revised) Sheet No.

34G1

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

RATE PER UNIT

(Customer Buys Power from Meade County RECC)

- 110% of the price at the time of scheduling of a (2) block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- The charges for Off-peak Maintenance Service shall be: 3)

\$2,238 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

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(ii)

If it is not necessary for Big Rivers to KENTUCKY import energy from a Third Pathy Supplied VICE COMMISSION

DATE OF ISSUE

February 8, 2013 Month/Date/Year

DATE EFFECTIVE September 1, 2011

Month/Date/Y

(Signature of Officer)

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

9/1/2011

For Entire Territory Served Community, Town or City P.S.C. No. (Original) Sheet No. 51 (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. 39 COOPERATIVE CORPORATION (Original) Sheet No. 34H (Revised) **CLASSIFICATION OF SERVICE** Schedule 10 -continued RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month: or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand. CANCELLED Additional Charges: (5) AUG 2 0 2013 Any and all costs incurred by Big Rivers as a result of the OF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges. (6) Interruptible Service: Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054. Interconnections: KENTUCKY PUBLIC SERVICE COMMISSION Big Rivers requires a three party interconnection agreemen between the QF Member, Big Rivers, and the Me DATE OF ISSUE August 21, 2013 Month/Date/Year gust 20, 2013 DATE EFFECTIVE Month/Date/Year ISSUED BY Rates are subject to change and refund at the conclusion of Case No. 2013 (00033 (Signature of Officer) 8/20/2013 President / CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

For Entire Territory Served

Community, Town or City

P.S.C. No. 4

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Original (Original) (Revised)

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34H

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P

P.S.C. No.

39

(Original) (Revised) Sheet No.

34H

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

charges for Excess Demand shall be the greater of: a) \$9.697 per kW times the highest Excess Demand recorded during the month: or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

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KENTUCKY PUBLIC SERVICE COMITIESSION

g. <u>Interconnections</u>:

Big Rivers requires a three party interconnection agreement

between the QF Member, Big Rivers, and the Member Cooperative ENTUCKY

PUBLIC SERVICE COMMISSION

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TARIFF BRANCH

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9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Month/Date/Year

DATE EFFECTIVE September 1, 2011

Month/Date/Year

ISSUED BY (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

February 8, 2013

DATE OF ISSUE

For Entire Territory Served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 52 (Revised) Cancelling P.S.C. No. 37 Original (Original) Sheet No. 341 (Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE August 21, 2013 Month/Date/Year	I ARIFF BRANCH
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nge and refund கட்பும் முடிந்தும் புது Case No. 2013-000

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(Signature of Officer)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

FOR Entire territory served Community, Town or City P.S.C. No. 37 Original (Original) Sheet No. 341 (Revised) Cancelling P.S.C. No. Sheet No. (Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

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PUBLIC SERVICE COMMISSION OF KENTUCKY

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EFFECTIVE 7/17/2009

DATE EFFECTIVE

President/C

PURSUANT TO 807 KAR 5:011

July 17, 2009

Day

SECTION 9 (1) Year

ISSUED BY

Name of Office

Month

nburg, KY 40108 EO Title

Address

ISSUED BY AUTHORITY OF P.S.C.

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