| | FOR Entire Territory served | |
|---|--------------------------------------|---------------------|
| | Community, Town or Cit | ly |
| | P.S.C. No. | . 41 |
| | Sheet No. | 1 |
| | (Revised) | |
| MEADE COUNTY RURAL ELECTRIC | (1.2.1.2.2) | |
| COOPERATIVE CORPORATION | Canceling P.S.C. No. | . 40 |
| COOPERATIVE CORPORATION | | |
| | (Original) Sheet No. | _1 |
| CLACCITICATI | ION OF SERVICE | |
| Schedule 1 CLASSIFICATI | ION OF SERVICE | RATE PER |
| Residential, Farm and Non-Farm, Schools & Churches | | UNIT |
| Applicable: | | |
| Entire Territory Served. | : | |
| Availability of Service: | | |
| Available to customers of the Cooperative located on its lin | | 1 1 |
| incidental appliances, refrigeration, cooking, home heating an | | |
| including seven and one-half horsepower (7 1/2 H.P.); All sub | ject to the rules and regulations of | |
| the Cooperative covering this service. | | |
| Character of Service: | • | |
| Single phase, 60 hertz, at Seller's standard voltages. | | |
| onigio pridos, co norta, at conor o dandare voltagos: | : | |
| Rates: Customer charge - No KWH usage | | |
| | D | |
| Daily | | \$ 0.468 .090504 |
| Energy charge per KWH | ı | .090504 |
| State, Federal and local tax will be added to above rate where | e applicable. | |
| | | |
| Minimum Charge: | | |
| In no case shall the minimum bill be less than \$0.468 per day | y I | |
| Adjustment Clauses: | | CANCELLED |
| | us shall be impressed on decreased | |
| The bill amount computed at the charges specified above | ve shall be increased or decreased | AUG 2 0 2013 |
| in accordance with the following: | : | KENTUCKY PUBLIC |
| Fuel Adjustment Schedule 1 Environment Surcharge Schedule 1 | | SERVICE COMMISSION |
| Unwind Surcredit Adjustment Schedule 2 | | |
| Rebate Adjustment Schedule 2 | | |
| Member Rate Stability Mechanism Schedule 2 | | 1 1 |
| Rural Economic Reserve Clause Schedule 2 | 23 | |
| | | 1 1 |
| Terms of Payment: | 4 (400/) bishes Is the supplifie | |
| The above rates are net, the gross rates being ten percent | t (10%) nighter. In the event the | CV II |
| current monthly bill is not paid within ten (10) days from the diapply. | PUBLIC SERVICE C | MMISSION |
| црру. | JEFF R. DER | |
| DATE OF ISSUE August 29, 2013 Month/Date/Year | EXECUTIVE DIR | |
| DATE EFFECTIVE August 20, 2013 | TARIFF BRAN | NCH |
| Month/Date/Sear Subject to refund at the conclus | sion of Case No. 2013-0003: | la la |
| (Signature of Officer) | Bunt Kin | lley |
| TITLE President / CEO | EFFECTIV | E |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE | 8/20/20 | |
| COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013 | PURSUANT TO 807 KAR 5:0 | |
| | | |

| | FOR | Entire Territory | / served | | |
|-----------------------------|-----|------------------|----------------|----|--|
| | | Community | , Town or City | | |
| | | | P.S.C. No. | 40 | |
| | | <u> </u> | Sheet No. | 1 | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 39 | |
| | | (Original) | Sheet No. | 1 | |
| · | | | | | |

| Schedule 1 CI | LASSIFICATION OF SERVICE | |
|---|--|----------|
| Residential, Farm and Non-Farm, Schools & Churc | hae | RATE PER |
| Applicable: | iles | |
| Entire Territory Served. | | |
| | | |
| Availability of Service: | | |
| Available to customers of the Cooperative loc | | |
| incidental appliances, refrigeration, cooking, hon | | |
| including seven and one-half horsepower (7 1/2 | H.P.); All subject to the rules and regulations of | |
| the Cooperative covering this service. | | |
| Character of Service: | | |
| Single phase, 60 hertz, at Seller's standard vo | oltages. | |
| · · · · · · · · · · · · · · · · · · · | | |
| Rates: Customer charge - No KWH usage | | |
| Monthly | | \$11.77 |
| Daily | | \$ 0.39 |
| Energy charge per KWH | • | .075482 |
| State, Federal and local tax will be added to abo | we rate where applicable | |
| Citate, 1 ederal and local tax will be added to abo | To take whole applicable. | |
| Minimum Charge: | | |
| In no case shall the minimum bill be less than \$ | 0.39 per day | |
| | | |
| Adjustment Clauses: | | |
| 1 0 | pecified above shall be increased or decreased | |
| in accordance with the following: | | |
| Fuel Adjustment | Schedule 18 | |
| Environment Surcharge | Schedule 19 CANCELLED | |
| Unwind Surcredit Adjustment Rebate Adjustment | Schedule 20 Schedule 21 AUG 2 0 2013 | |
| Member Rate Stability Mechanism | Schedule 22 | |
| Rural Economic Reserve Clause | | |
| | SERVICE COMMISSION | <u>'</u> |
| Terms of Payment: | | |
| The above rates are net, the gross rates bein | ng ten percent (10%) higher. In the event the ys from the due date, the gross rates shakENTUC PUBLIC SERVICE O | rv |
| | to fee up the along date that were a water along the MINIULE | m i |

| DATE OF ISSUE | February 8, 2013 | |
|----------------|--------------------------------------|--|
| DATE EFFECTIVE | Month/Date/Year September 1, 2011 | |
| N | Month/Date/Year | |

(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

JEFF R. DEROUEN EXECUTIVE DIRECTOR

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1).

| | FOR | Entire Territory | served | | |
|--|--|---|---|--|------|
| | | Community, | Town or City | | |
| | | | P.S.C. No. | 29 | |
| | | (Original) | Sheet No. | 2 | |
| : | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | • | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 | |
| | | (Original) | Sheet No. | _2 | |
| | | (Revised) | | | |
| Schedule 1 - continued CLASSIFICA | TION OF | SERVICE | | | |
| Residential, Farm and Non-Farm, Schools & Churches | | ÷ | | RATE PER UNIT | |
| Service supplied under rate Schedule 1 is base on service to delivery through a single meter. Where the premises consist of 1 may be applied only if separate circuits are provided without on not practical to provide for separate metering of each unit, the counter the appropriate commercial rate. Commercial Use of Portions of Dwellings: The residential rate is not applicable to the space in the dwe commercial purposes, such as office, beauty shop, studio, tear activities. In such cases, if a separate circuit is provided at no oportion of the dwelling so used, the residential rate will be applied requirements and the commercial rate will be applied to the por commercial purposes. If a separate circuit is not provided, the premises must be billed under the commercial rate. If the premises must be billed under the dwelling occasionally used for occasional rentals of surplus rooms, dress making, laundering, be applied to the entire power requirements. | f two or n cost to the entire pre elling whice room, or cost to the ed to the entire po- nises are r commer | ch is regularly ustore, or for othe Distributor, for balance of the edwelling used wer requirement used primarily roial purposes, see distributors, for the edwelling used were used primarily roial purposes, see distributors, see the edwelling used primarily roial purposes, see the edwelling used primarily roial purposes, see the editorial purposes and see the editorial purposes. | edule it is erved sed for er gainful r the power I for its of the as a such as | CANCELI | |
| Domestic Power Use: A farm on which is located a single dwelling and its appurter servants quarters, and out-buildings, and which processes only considered a domestic farm and shall be entitled to the residen requirements including motors up to and including rated capaci power (7 1/2 H. P.). Motors of capacities larger than seven and shall not be installed except by written permission of the Coope than the main buildings such as tenant houses, etc., must be so under the residential rate. This interpretation is not applicable to below. | tits own partial rate for the fits of several one-half erative. Separately | oroducts, shall to or all of its power and one-half for horsepower (7 fervice to dwelling metered and b | oe er horse- 1/2 H.P.) ngs other illed defined | AUG 2 0 7 KENTUCKY F SERVICE COM | 2013 |
| | | | KENTUCK ERVICE CO | MMISSION | |
| DATE OF ISSUEAugust 21, 2013 | | | FF R. DERC CUTIVE DIRE | | |
| Month/Date/Year DATE EFFECTIVE/ August 20, 2013 | | | TARIFF BRAN | CH · | |
| ISSUED BY Month/Dates ear Subject to change (Signature of Officer) | ge and refu | nd at the conclu | unt Kirt | ey-00033 | |
| TITLE President / CEO | r | | EFFECTIVE | * | |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE | | | 8/20/201 | 3 | |
| COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13 | | | O 807 KAR 5:01 | | |

| | FOR | Entire Territory | | | |
|----------------|-----|---------------------------|----------------|----|--|
| | • | Community | , Town or City | / | |
| | | | P.S.C. No. | 28 | |
| | × | _ (Original) (Revised) | Sheet No. | 2 | |
| ECTRIC TION | | Cancelling | P.S.C. No. | 20 | |
| | x | _ (Original) (Revised) | Sheet No. | 2 | |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| Schedule 1 - continued | CLASSIFICATION OF SERVICE | |
|--|---|-----------------|
| Residential, Farm and Non-Farm | n, Schools & Churches | RATE PE UNIT |
| delivery through a single meter. 1 may be applied only if separate | Schedule 1 is based on service to a single unit at one point of Where the premises consist of two or more units, Schedule e circuits are provided without cost to the distributor. If it is rate metering of each unit, the entire premises will be served all rate. | |
| commercial purposes, such as of activities. In such cases, if a sepportion of the dwelling so used, to requirements and the commercial | olicable to the space in the dwelling which is regularly used for ffice, beauty shop, studio, tea room, or store, or for other gainful parate circuit is provided at no cost to the Distributor, for the the residential rate will be applied to the balance of the power all rate will be applied to the dwelling used for | |
| premises must be billed under the private dwelling and space in the occasional rentals of surplus room | rate circuit is not provided, the entire power requirements of the ne commercial rate. If the premises are used primarily as a edwelling occasionally used for commercial purposes, such as ms, dress making, laundering, etc., the residential rate should | |
| premises must be billed under the private dwelling and space in the occasional rentals of surplus room be applied to the entire power removed. Domestic Power Use: A farm on which is located a servants quarters, and out-building considered a domestic farm and requirements including motors uppower (7 1/2 H.P.). Motors of cashall not be installed except by withan the main buildings such as funder the residential rate. This in | de commercial rate. If the premises are used primarily as a de dwelling occasionally used for commercial purposes, such as ms, dress making, laundering, etc., the residential rate should quirements. single dwelling and its appurtenances including barns, domestic ngs, and which processes only its own products, shall be shall be entitled to the residential rate for all of its power p to and including rated capacity of seven and one-half horse-pacities larger than seven and one-half horse-pacities larger than seven and one-half horse-power (7 1/2 H.P.) written permission of the Cooperative. Service to dwellings other tenant houses, etc., must be separately metered and billed interpretation is not applicable to commercial dairies as defined | |
| premises must be billed under the private dwelling and space in the occasional rentals of surplus room be applied to the entire power removed. Domestic Power Use: A farm on which is located a servants quarters, and out-building considered a domestic farm and requirements including motors upower (7 1/2 H.P.). Motors of cashall not be installed except by withan the main buildings such as in the private of th | the commercial rate. If the premises are used primarily as a se dwelling occasionally used for commercial purposes, such as ms, dress making, laundering, etc., the residential rate should quirements. single dwelling and its appurtenances including barns, domestic ngs, and which processes only its own products, shall be shall be entitled to the residential rate for all of its power p to and including rated capacity of seven and one-half horse-pacities larger than seven and one-half horsepower (7 1/2 H.P.) written permission of the Cooperative. Service to dwellings other tenant houses, etc., must be separately metered and billed | PICHS |

DATE OF ISSUE

October 11, 1995

Month

Day

Day

SECTION 9 (1)

PURSUANT TO 807 KAR 5:011,

Month

Day

FOR THE PUBLIC SERVICE OF MINISSIC M

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No.

| | FOR | Entire Territory | served | | |
|---|--|---|--------------------------------------|-----------------------|--------|
| , | | Community, | Town or City | | • |
| | | _ | P.S.C. No. | 29 | |
| | | (Original) | Sheet No. | 3 | - |
| | | (Revised) | | | • |
| MEADE COUNTY RURAL ELE | ECTRIC | · · | | | |
| COOPERATIVE CORPORA | TION | Canceling | P.S.C. No. | 29 | |
| | | (Original) | Sheet No. | 3 | - |
| | | (Revised) | | | - |
| Schedule 1 - continued | CLASSIFICATION OF | SERVICE | | | |
| Ochedale 1 - Commues | | | | RATE PER | |
| Residential, Farm and Non-Farm, Schools & Chu | rches | | | UNIT | |
| other dwellings beside the main dwelling are neame point of delivery, or if products of other frand domestic servants quarters may be meter separate circuit is provided for all of the other fare processed for sale. 2. If a farm customer's barn, pump house of distances from his residence as to make it impresidential meter, the separate meter required buildings will be considered a separate service. 3. All motors rated above one horsepower installations, fluorescent and other gaseous lig Cooperative's power factor correction rule appoint of the rules and regulations covering such service that the rules and regulations covering such services. | arms are processed for said and billed under the refarm uses in cases where or other out-buildings are practical to supply service to measure service to such contract and billed as a such thing installations must collicable thereto. | ale. The main of sidential rate if products of oth located at such thereto through the remotely locate parate custon motors. All motors with the dule 1. Consum | welling a er farms his ated her. tor | | |
| | | | | | |
| | | | | CANCE | LED |
| | | | | | |
| | | | | AUG 2 0 | |
| | | | QF. | KENTUCKY RVICE COM | PUBLIC |
| | | | | 111102 001 | |
| | г | | KENTUCK | V | |
| | | PUBLICS | ERVICE CO | 4OISSIMM | |
| DATE OF ISSUE August 21, 2013 | | | FF R. DERC | | |
| Month/Date/Year DATE EFFECTIVE August 20, 2013 | | | CUTIVE DIRE | | |
| ISSUED BY Month/Date/ear Rates | are subject to change and retu | | TARIFF BRAN | CH | |
| (Signature of Officer) TITLE President / CEO | and stayout to charige and let | Λ | unt Kink | 4 | |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE | | | EFFECTIVE | A. | |
| COMMISSION IN CASE NO. 2013-00033 DATED 8/20 | V/13 | | 8/20/201 | 3 | |

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

| | FOR | Entire Territor | y served | |
|-----------------------------|-----|-----------------|----------------|---------|
| | | Community | , Town or City | 1 |
| | | | P.S.C. No. | 28 |
| | | (Original) | Sheet No. | 3 |
| | × | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | (Original) | Sheet No. | 3 & 3-A |
| | × | (Revised) | | |

| chedule 1 - continue | ed | CLASSIFICATION OF SERVICE | |
|--|---|--|-----------------|
| | n and Non-Farm, Schools & | Churches | RATE PE UNIT |
| dwellings beside point of delivery, domestic servant | shall be metered an billed ur the main dwelling are not se or if products of other farms ts quarters may be metered d for all of the other farm use | nder the commercial lighting and power rate if other eparately metered and are served through the same s are processed for sale. The main dwelling and and billed under the residential rate if a separate es in cases where products of other farms are | |
| distances from hi residential meter | is residence as to make it im , the separate meter required | e or other out-buildings are located at such npractical to supply service thereto through his ed to measure service to such remotely located ce contract and billed as a separate customer. | |
| installations, fluo | | er (1 H.P.) must be 240 volt motors. All motor lighting installations must conform with the oplicable thereto. | |
| requiring three-pl | | available under Rate Schedule 1. Consumers on the Cooperative's applicable power rate subject ervice. | |
| | | | |
| | | CANCELLED PUBLIC SERVICE CON OF KENTUCK | MISSION |
| | | AUG 2 0 2013 KENTUCKY PUBLIC | |
| | | AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION OCT 24 1995 PURSUANT TO 807 KAR | |
| ATE OF ISSUE | October 11, 1995 | AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION OCT 2 4 1995 PURSUANT TO 807 KAR SECTION 9 (1) PV: Auden C. Ma | |
| ATE OF ISSUE | October 11, 1995 Month November 11, 1995 | AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION OCT 24 1995 PURSUANT TO 807 KAR | 5011, |

ISSUED BY AUTHORITY OF P.S.C.

Order No.

| | | FOR | Entire Territory | served | | |
|--|---|-----------|-------------------|----------------------------|---------------------------|--------------------|
| | | | Community, | Town or City | , | • |
| | | | | P.S.C. No. | 30 | |
| | | | (Original) | Sheet No. | 4 | |
| | | | (Revised) | | | |
| MEADE COUNTY RURAL | . ELECTRIC | | | | | |
| COOPERATIVE CORP | ORATION | | Canceling | P.S.C. No. | 29 | |
| | | | (Original) | Sheet No. | 4 | |
| | | | (Revised) | | | |
| and the same of th | | | | | | ı |
| Schedule 1 - continued | CLASSIFICAT | ION OF | SERVICE | | | |
| Residential, Farm and Non-Farm, Schools | & Churches | | | | RATE PER UNIT | |
| | n - Underground Service | | : | | | |
| The Cooperative will install underground disconditions: | | | der the following | 19 | | |
| 1. Applicant shall be required to pay to the cost differential" if any, between the averag service and of equivalent overhead distribu | ge or representative cost of | of unde | rground distribu | | | |
| 2. The Cooperative will construct underground single phase 120/240 volt service. | ound distribution facilities | to the s | ervice adequat | e to render | | |
| 3. Three-phase primary mains or feeders in serve individual three-phase loads may be governmental authorities or chosen by appunderground shall be borne by the applicant | overhead unless undergr licant, in either of which o | ound is | required by | | | |
| 4. Applicant shall grant a right-of-way satis and maintenance of its underground facilities | | e for the | e installation, o | peration | | |
| 5. Service line to house shall be installed a residence. Trench is to be left open until in | | | me time as the | | CANCE | FLLED |
| 6. The applicant shall have the choice of p accordance with the Cooperative's specific rates: | | | | lowing | AUG 2 KENTUCK SERVICE CO | 0 2013 Y PUBLIC |
| | Secondary Ditcl | 1 | Primary Dito | | SERVICE O | DIVINGETOR |
| Opening and closing ditch | \$4.80 per foot | | \$6.60 per foot | t I | | |
| An additional moving fee of \$360.00 shall be | be charged. | | | | | |
| | | | | | | |
| | | | | | | |
| | | г | | 1.500 1.000 1.00 4.00 | , | |
| | | | PUBLICS | KENTUCK ERVICE CO | | |
| | | F | | FF R. DERO | | |
| DATE OF ISSUE August 21, 2013 Month/Date/Year | | | | CUTIVE DIRE | | |
| DATE EFFECTIVE August 20, 2013 | | | | TARIFF BRANC | CH | |
| ISSUED BY Sun Month/Date/Year | Rates are subject to change | and refin | nd at the conclu | 1 W. 1 | -00033 | |
| (Signature of/Officer) | | T | | unt Kirl | ey | |
| TITLE President / CEO | | | | EFFECTIVE | | |
| BY AUTHORITY OF ORDER OF THE PUBLIC SER' COMMISSION IN CASE NO. 2013-00033 DATED | | | | 8/20/201 0 807 KAR 5:01 | _ | |

| | FOR | R Entire Territory served | | 1 | |
|--|-----|---------------------------|--------------|----|--|
| | • : | Community, | Town or City | | |
| 네트 경기 (경기) 2011년 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | P.S.C. No. | 29 | |
| 하게 되는 말을 하다 하는 그는 그리고 하는 그 없다. | | (Original) | Sheet No. | 4 | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C, No. | 28 | |
| | | (Original) | Sheet No. | 4 | |
| | | (Revised) | | | |

| Residential, Farm and Non-Farm, Schools & Churches Addendum — Underground Service The Cooperative will install underground distribution lines to an applicant under the following conditions: Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. Three-phase primary mains or feeders required for a service to supply local distribution or to erve individual three-phase loads may be overhead unless underground is required by covernmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant, see Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following attes: Secondary Ditch Primary Ditch Primary Ditch CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY OF KENTUC | Schedule 1 - continued | | CLASSIFICATION | OF SERVICE | |
|---|---|--|---|---------------------------------------|---------|
| Addendum – Underground Service The Cooperative will install underground distribution lines to an applicant under the following sonditions: Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. Three-phase primary mains or feeders required for a service to supply local distribution or to erve individual three-phase loads may be overhead unless underground is required by overnmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant, see Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following attes: Secondary Ditch Primary Ditch Primary Ditch Opening and closing ditch Proposed \$4.80 per foot CANCELLED PUBBLIC SERVICE COMMISSION OF KENTUCKY OF KENTU | | Cabada 8 | Ob | | RATE PE |
| The Cooperative will install underground distribution lines to an applicant under the following conditions: Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. The Cooperative will construct underground distribution facilities to the service adequate to render ingle phase 120/240 volt service. Three-phase primary mains or feeders required for a service to supply local distribution or to erve individual three-phase loads may be overhead unless underground is required by overmental authorities or chosen by applicant, in either of which case the differential cost of inderground shall be borne by the applicant. See Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following ates: Secondary Ditch Primary Ditch | Residential, Farm and No | | | · · · · · · · · · · · · · · · · · · · | ORIT |
| cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render ingle phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to erve individual three-phase loads may be overhead unless underground is required by overnmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following ates: 6. Secondary Ditch Primary Ditch 7. Primary Ditch 8. Secondary Ditch Primary Ditch 8. ANG 2 0 2013 8. SERVICE COMMISSION 9. OF KENTUCKY 9. PURSUANT TO 807 KANGONI SERVICE COMMISSION 9. PURSUANT TO 807 KANGONI SECTION 9 (1) 1. The EFFECTIVE 1. ANG 1. PURSUANT TO 807 KANGONI 1. SECTION 9 (1) 1. ANG 2. SERVICE COMMISSION SE | The Cooperative will insta conditions: | | | under the following | |
| Three-phase primary mains or feeders required for a service to supply local distribution or to erve individual three-phase loads may be overhead unless underground is required by overnmental authorities or chosen by applicant, in either of which case the differential cost of inderground shall be borne by the applicant. See Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following ates: Secondary Ditch Primary Ditch Depening and closing ditch Proposed \$4.80 per foot \$6.60 per foot CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY PUBLIC SERVICE COMMISSION OF KENTUCKY PUBLIC SERVICE COMMISSION OF KENTUCKY PUBLIC SERVICE COMMISSION OF KENTUCKY PUBLIC SERVICE COMMISSION OF KENTUCKY PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE December 23, 2002 Month Day PURSUANT TO 807 KAN-5.011 SECTION 9 (1) | cost differential" if any, be | etween the average of | or representative cost of un | derground distribution | |
| erve individual three-phase loads may be overhead unless underground is required by overnmental authorities or chosen by applicant, in either of which case the differential cost of inderground shall be borne by the applicant. See Exhibit A. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following ates: Secondary Ditch Primary Ditch Depening and closing ditch Proposed \$4.80 per foot CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE ATE OF ISSUE December 23, 2002 Month Day PURSUANT TO 607 KAN-5:011 SECTION 9 (1) | | | d distribution facilities to the | e service adequate to render | |
| ATE OF ISSUE December 23, 2002 December 23, 2002 December 23, 2002 Description of the underground facilities. Service line to house shall be installed and ready for inspection at the same time as the esidence. Trench is to be left open until inspection has been made. The applicant shall have the choice of performing all necessary trenching and backfilling in a ccordance with the Cooperative's specifications or shall pay for such service using the following ates: Secondary Ditch Primary Ditch Primary Ditch CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY | erve individual three-pha povernmental authorities | ase loads may be ove or chosen by applica | erhead unless underground ant, in either of which case t | l is required by | |
| ATE OF ISSUE December 23, 2002 Month Day Day Day Day Day ATE EFFECTIVE December 23, 2003 ATE EFFECTIVE July 1, 2003 The applicant shall have the choice of performing all necessary trenching and backfilling in and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following and backfilling in coordance with the Cooperative's specifications or shall pay for such service using the following artes: Secondary Ditch Primary Ditch CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY PUBLIC SERVICE | | | | the installation, operation | |
| Secondary Ditch Primary Ditch CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE ATE OF ISSUE December 23, 2002 Month Day PURSUANT TO 807 KAR-5:011 SECTION 9 (1) | | | | same time as the | |
| ppening and closing ditch Proposed \$4.80 per foot \$6.60 per foot In additional moving fee of \$360.00 shall be charged. CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE ATE OF ISSUE December 23, 2002 Month Day PURSUANT TO 807 KAR-5:011 SECTION 9 (1) | | | | | |
| ATE EFFECTIVE Aug 2 0 2013 CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SERVICE COMMISSION EFFECTIVE SERVICE COMMISSION OF KENTUCKY | | | Secondary Ditch | Primary Ditch | |
| ATE OF ISSUE December 23, 2002 Month Day PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE KENTUCKY PUBLIC SERVICE COMMISSION JUL 0 1 2003 PURSUANT TO 807 KAR-5:011 SECTION 9 (1) | pening and closing ditch | Propose | ed \$4.80 per foot | \$6.60 per foot | |
| ATE OF ISSUE December 23, 2002 Month Day PURSUANT TO 807 KAR-5:011 SECTION 9 (1) | n additional moving fee | of \$360.00 shall be o | CANCLL | PUBLIC SERVICE SOLV | N |
| ATE OF ISSUE December 23, 2002 Month Day PURSUANT TO 807 KAR-5:011 | | | - 071 | PUBLIC | |
| Month Day PURSUANT TO 807 KAR95:011 ATE EFFECTIVE July 1, 2003 PURSUANT TO 807 KAR95:011 | ATE OF ISSUE Dec | cember 23, 2002 | SERVICE CON | JOF 0 1 5003 | |
| ATE EFFECTIVE July 1, 2003 SECTION 9 (1) | | | Day | PURSUANT TO 807 KAR-5:0 | 11 |
| | ATE EFFECTIVE July | / 1, 2003 Month | 1 Day | SECTION 9 (1) | |

ISSUED BY AUTHORITY OF P.S.C.

President/CEO

Address

Address

Order No. 2002-391 dated 12-23-2002

| | FOR | Entire Territory | served | | |
|--------------------------------|-----|------------------|----------------|----|--|
| | | Community | , Town or City | | |
| | | | P.S.C. No. | 30 | |
| | | (Original) | Sheet No. | 5 | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 29 | |
| | | (Original) | Sheet No. | 5 | |
| | • | (Revised) | | | |

| | | | RATE PE UNIT | R |
|---------------------------------|---|---------------------------------------|-----------------------|-----------------|
| Residential, Farm and Non-Fa | rm, Schools & Churches | | UNIT | |
| nclude rock removal or road c | ntial <u>per foot</u> of conductor is fo crossing costs. The applicant s oad crossing or shall pay for su | hall have the choice of perfo | orming the | |
| | Rock Removal | Road Crossing | | |
| Three phase primary | \$173.00 per foot | \$48.00 per foot | | |
| Single phase primary | \$173.00 per foot | \$46.50 per foot | | |
| Service or secondary | \$108.00 per foot | \$46.50 per foot | | |
| An additional moving fee of \$3 | 60.00 shall be charged. | | | |
| B. The estimated cost differen | ntial per foot of conductor is file | ed herewith as Exhibit "A". | | |
| | , and post to 500 post and 500 | | | |
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| DATE OF ISSUE | August 21, 2013 | | |
|-----------------|---------------------------|-------------------------------------|------|
| | Month/Date/Year | - | - |
| DATE EFFECTIVE | | | |
| ISSUED BY | | Rates are subject to change and re- | - |
| P | (Signature of Officer) | | |
| TITLE | President / CEO | | |
| BY AUTHORITY OF | F ORDER OF THE PUBLIC SER | | **** |

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
and at the conclusion of Fase No. 2013-00033

EFFECTIVE

8/20/2013PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

| | | | Entire Territory | served | |
|---|-------------|--|-------------------------|--------------|------|
| 는 사람이 발견되었다. 그 것이 되어 보는 것이 되는 것이 되었다. 보면 수 대통령이 되었다. 현실이 되고 있는 것이 되었다. | 1. # | | Community | Town or City | |
| | | | | P.S.C. No. | 29 |
| | | | (Original) | Sheet No. | 5 |
| | | | (Revised) | | |
| MEADE COUNTY RURA | AL ELECTRIC | | | | |
| COOPERATIVE CORI | PORATION | | Canceling | P.S.C. No. | 28 |
| | | | (Original) (Revised) | Sheet No. | 5 |
| | | | | | **** |

| Schedule 1 - continued | CLA | SSIFICATION OF SE | RVICE | |
|--|---|---|--------------------------------|------------------|
| Residential, Farm and Non-Farm | n, Schools & Churches | | | RATE PER UNIT |
| 7. The estimated cost differential include rock removal or road cronecessary rock removal and road | ssing costs. The applicar | nt shall have the choice | e of performing the | - |
| Three phase primary Single phase primary Service or secondary | Rock Removal \$173.00 per foot \$173.00 per foot \$108.00 per foot | Road Crossing \$48.00 per foot \$46.50 per foot \$46.50 per foot | | |
| An additional moving fee of \$360 | .00 shall be charged. | | | |
| 8. The estimated cost differentia | l per foot of conductor is | filed herewith as Exhi | oit "A". | |
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| | s. 1 | | | |
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| | | • | AUG 2 0 2013 KENTUCKY PUBLI | ıq. |
| | | • | SERVICE COMMISS | ION I |
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| DATE OF ISSUE | December 23, 2002 | uu a 1 2003 |
|------------------|-------------------|--|
| | Month | Day JUL V 1 Year |
| DATE EFFECTIVE | July 1, 2003 | 70 807 KAR 5:011 |
| D | Month / | Day PURSUMINION Q (1) Year |
| ISSUED BY Des | my 3. Wlever | President/CEO P.Q. Box 489, Brandenburg, KY 40100 |
| | Name of Offiger | Title BY CHANGO IN COUNTY OF THE BY EXECUTIVE DIRECTOR |
| ISSUED BY AUTHOR | ITY OF P.S.C. | EXECUTIVE DIRECTOR |
| | | Order No. 2002-391 dated 12-23-2002 |

| | FOR | Entire Territory ser | | | |
|---|--------------------|----------------------------|---------------------|-------------------------|----------|
| ' | | Community, To | _ | | |
| | | | S.C. No. eet No. | <u>30</u> | |
| | - | (Original) Sh (Revised) | CCI NO. | | |
| MEADE COUNTY RURAL ELECTRIC | | : | | | |
| COOPERATIVE CORPORATION | | Canceling P. | S.C. No. | 29 | |
| | | (Original) Sh | eet No. | 6 | |
| | | (Revised) | | | |
| Schedule 1 - continued CLASSIF | ICATION OF | SERVICE | | | |
| Residential, Farm and Non-Farm, Schools & Churches | | | | RATE PER UNIT | |
| EXHIBIT A | | | | | |
| AVERAGE UNDERGROUND COST D | DIFFERENTIA | AL : | | | |
| | Three Phase | Single Phase | | | |
| Assessment and front of single-procuping popular | 000.50 | 644.74 | | | |
| Average cost per foot of underground service Average cost per foot of overhead service | \$23.53 \$ 7.51 | \$14.71 \$ 4.30 | | | |
| | | | | | |
| Average cost differential per foot of service | <u>\$16.02</u> | <u>\$10.41</u> | | | |
| Note: Above estimated cost for underground does not include emoval or road crossing costs. | the cost of tr | enching, backfilling | , rock | | |
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| · | | PUBLIC SER | | | |
| DATE OF ISSUE August 21, 2013 | | EXECUT | R. DERO | | |
| Month/Date/Year DATE EFFECTIVE August 20, 2013 | | TAR | FF BRAN | CH | |
| SSUED BY Month/Date/Gar SSUED BY Rates are subject to | change and refur | nd at the concl | 11. | 3-00033 | |
| (Signature of Officer) | onango anu re ur | Bunk | Kul | щ | |
| TITLE President / CEO | | E | FECTIVE | ** | |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE | | 8/2 | 0/201 | 3 | |
| COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13 | | PURSUANT TO 80 | 7 KAR 5-01 | SECTION 9 (4) | |

| | | _ (Original) (Revised) | P.S.C. No. Sheet No. | 6 |
|---|-----------|---------------------------|-------------------------|------|
| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 |
| | | _ (Original) (Revised) | Sheet No. | 6 |
| Schedule 1 - continued CLASSIFIC | ATION OF | SERVICE | | |
| Schedule 1 - continued CLASSIFIC | CATION OF | SERVICE | | RATE |

Three Phase

\$23.53

\$ 7.51

Average cost differential per foot of service \$16.02 \$10.41

Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock

Average cost per foot of underground service

Average cost per foot of overhead service

removal or road crossing costs.

AVERAGE UNDERGROUND COST DIFFERENTIAL

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Single Phase

\$14.71

\$ 4.30

| DATE OF ISSUE | December 23 | , 2002 | | JUL 0 1 2003 | |
|------------------|---------------|---------------|----------------|------------------------------------|---|
| | | Month | Day | PURSUANT TO SOT KART 5:011 | |
| DATE EFFECTIVE | July 1, 2003 | | | SECTION 9 (1) | |
| 7 | | Month / | Day | Year | : |
| ISSUED BY Acr | 18 | Nlen | President/CEOB | | |
| 000 | Nar | ne of Officer | Title | EXECUTIVE DIRECTIONS | |
| ISSUED BY AUTHOR | ITY OF P.S.C. | / | | | |
| | | | Ord | rder No. 2002-391 dated 12-23-2002 | |