MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. No. (Original) Sheet No. Canceling P.S.C. No. (Original) Sheet No. (Revised)	39 14A 38 14A
	ON OF SERVICE	RATE PER
Large Power Service, 1,000 KVA and Larger (TOD)		UNIT
Applicable: Entire Territory Served. Availability of Service:		
Available to consumers located on or near Seller's three-ph usage willing to contract for a three year period for time-of-day rules and regulations of Seller. Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.	rates, subject to the established	
Rates: Monthly Customer charge – No kWh usage If all transformation equipment is provided by the Se If Customer provides transformer equipment and co		\$619.68 \$109.35
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh	CANCELLED	\$0.04656 \$0.04008
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate who	SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION	\$8.08
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand the on-peak hours listed below (fifteen consecutive minutes) d is rendered, as indicated or recorded by a demand meter and follows: On-Peak Hours for Demand Billing: based on Eastern Presummer (April through September) - Monday through F Winter (October through March) - Monday through F	l established by the consumer for during the month for which the bill adjusted for power factor as vailing Time (EPT) riday from 11 00 a.m. to 8:00 p.m.	
The consumer shall at all times take and use power in such manr factor shall be as near one hundred percent (100%) as is consistent practice, but in no case shall the power factor be lower than ninety p Distributor reserves the right to measure the power factor at any time measurements indicate that the power factor at the time of his maxin ninety percent (90%), the demand for billing purposes shall be the degree or recorded by the demand meter multiplied by ninety percent (90%).	with good engineering ercent (90%) lagging. The e. Should such rum demand is less than emand as indicated KENTUCKY and divided by the Balican COMMISSI	ON
DATE OF ISSUE December 20, 2011	EXECUTIVE DIRECTOR	
DATE EFFECTIVE September 1, 2011	TARIFF BRANCH	
V/ - //		Y 40108
ISSUED BY AUTHORITY OF P.S.C.	Order No. 9611/2031 1 PURSUANT TO 807 KAR 5:011 SECTION	9 (1)
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FOR

Entire Territory served

Community, Town or City

(Original) Sheet No.	39
	14A
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(Revised) Schedule 4 CLASSIFICATION OF SERVICE	
	ATE PER
Applicable:	UNIT
Entire Territory Served.	
Availability of Service:	
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: Monthly	
Customer charge - No kWh usage	\$630.86
II dii ildiisidii ildiidii cubbiilichi is diovided by the sellet	\$111.33
Energy charges – per kWh	
First 500 kWin per kW or binning demand	\$0.04740 \$0.04080
All remaining kWh	
Demand charge – per kW of billing demand per month	\$8.23
State, Federal and local tax will be added to above rate where applicable.	
Determination of Billing Demand:	
The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill	
is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)	
Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
willter (October through March) - Monday through Friday from 7.00 a.m. to 9.00 p.m.	
Power Factor Adjustment:	
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering	
practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The	
Distributor reserves the right to measure the power factor at any time. Should such	
measurements indicate that the nawer factor at the time of his maximum demand is less then	V
measurements indicate that the power factor at the time of his maximum demand is less then TUCKY ninety percent (90%), the demand for billing purposes shall be the demand as indicated FRVICE COMMISSION	
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measurements indicate that the power factor at the time of his maximum demand is less then TUCKY ninety percent (90%), the demand for billing purposes shall be the demand as indicated ERVICE COMMISSION or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent JEFF R. DEROUEN EXECUTIVE DIRECTOR	
measurements indicate that the power factor at the time of his maximum demand is less than TUCKY ninety percent (90%), the demand for billing purposes shall be the demand as indicated ERVICE COMMISSION or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent JEFF R. DEROUEN EXECUTIVE DIRECTOR Month Day TARIFF BRANCH Year	
measurements indicate that the power factor at the time of his maximum demand is less then TUCKY ninety percent (90%), the demand for billing purposes shall be the demand as indicated ERVICE COMMISSION or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent JEFF R. DEROUEN EXECUTIVE DIRECTOR	3
measurements indicate that the power factor at the time of his maximum demand is less than TUCKY ninety percent (90%), the demand for billing purposes shall be the demand as indicated ERVICE COMMISSION or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent DATE OF ISSUE	3

	FOR Entire Territory served			
		Community,	Town or City	
			, P.S.C. No.	39
		(Original)	Sheet No.	14A
MEADE COUNTY RURAL ELECTRIC		Canceling	P.S.C. No.	<u>38</u>
COOPERATIVE CORPORATION		(Original)	Sheet No.	14A
		(Revised)		
Schedule 4 CLASSIFICATIO	ON OF SE	RVICE		
Large Power Service, 1,000 KVA and Larger (TOD)				RATE PER UNIT
Applicable: Entire Territory Served.				
Availability of Service:				
Available to consumers located on or near Seller's three-ph usage willing to contract for a three year period for time-of-day rules and regulations of Seller.			ablished	
Type of Service:		,		
Three-phase, 60 hertz, at Seller's standard voltages.				
Rates: Monthly				
Customer charge – No kWh usage If all transformation equipment is provided by the Sel	ller			\$595.00
If Customer provides transformer equipment and cor				\$105.00
Energy charges – per kWh				\$0.044704
First 300 kWh per kW of billing demand All remaining kWh				\$0.038484
All tellialling AVVII				
Demand charge - per kW of billing demand per month				\$7.76/KW
State, Federal and local tax will be added to above rate whe	ere applica	able.	-	
Determination of Billing Demand:				
The billing demand shall be the maximum kilowatt demand the on-peak hours listed below (fifteen consecutive minutes) do is rendered, as indicated or recorded by a demand meter and a	uring the I	month for which	the bill	
follows: On-Peak Hours for Demand Billing: based on Eastern Prev	ailing Tin	ne (FPT)		
Summer (April through September) - Monday through Fr			3:00 p.m.	
Winter (October through March) - Monday through Fr	iday from	7:00 a.m. to 9:	00 p.m.	1.1
Power Easter Adjustment				09/1/1
Power Factor Adjustment: The consumer shall at all times take and use power in such	manner	that its average	power	C 11.11
factor shall be as near one hundred percent (100%) as is cons				
practice, but in no case shall the power factor be lower than nin			ng. The	
Distributor reserves the right to measure the power factor at ar measurements indicate that the power factor at the time of his			a than	
ninety percent (90%), the demand for billing purposes shall be				
or recorded by the demand meter multiplied by ninety percent	(90%) Bb	BUIGGEORYIGE	GERMAN ISS	ION
DATE OF ISSUE June 1, 2011		JEFF R. DI EXECUTIVE	EROUEN DIRECTOR	
DATE EFFECTIVE June 1, 2011	Day	TARIFF B	Veer	
Month Month	Day	0 11	/ Mear	
ISSUED BY Name of Officer	dent/CEO	P. Dunt 9	Address	Y 40108
ISSUED BY AUTHORITY OF P.S.C.		EFFEC	IIVE "ILLINOS	
	Ord	er No. 2010-06	44 T	9711