

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 14A

Cancelling P.S.C. No. 38

(Original) Sheet No. 14A

(Revised)

| Schedule 4 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | | |
| <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$619.68 If Customer provides transformer equipment and conductor \$109.35</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.04656 All remaining kWh \$0.04008</p> <p>Demand charge – per kW of billing demand per month \$8.08</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p> | | |

CANCELLED
SEP 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011

Month

DATE EFFECTIVE September 1, 2011

Month

ISSUED BY *Burt Kirtley*

Name of Officer

President/CEO

Title

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley
Burg, KY 40108

EFFECTIVE

ISSUED BY AUTHORITY OF P.S.C.

Order No. **9/1/2011**
2011-00038
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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ca/llh

DATE OF ISSUE September 12, 2011

DATE EFFECTIVE September 1, 2011 Rates are subject to change and

ISSUED BY *Burt Hartley* President/CEO

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|--------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| Day | TARIFF BRANCH Year |
| Month | 10-00038 |
| Day | Year |
| Address | urg, KY 40108 |
| EFFECTIVE | |
| 9/1/2011 | |
| Order No. 2011-00038 | |
| PURSUANT TO 207 KAR 5.011 SECTION 9 (1) | |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Community, Town or City

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c9/1/11

DATE OF ISSUE June 1, 2011

Month

Day

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE June 1, 2011

Month

Day

TARIFF BRANCH

ISSUED BY *Brent E. Meene*
Name of Officer

President/CEO

P. Brent Hatley
urg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

EFFECTIVE

Order No. **5/152911**

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)