

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 38
 (Original) Sheet No. 14A
 Canceling P.S.C. No. 1
 (Original) Sheet No. 14A
 (Revised)

Schedule 4 CLASSIFICATION OF SERVICE
 Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:
 Entire Territory Served.

Availability of Service:
 Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
 Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly
 Customer charge - No kWh usage
 If all transformation equipment is provided by the Seller \$5.95.00
 If Customer provides transformer equipment and conductor \$105.00

Energy charges - per kWh
 First 300 kWh per kW of billing demand \$0.03389
 All remaining kWh \$0.02767

Demand charge - per kW of billing demand per month \$7.76/KW

State, Federal and local tax will be added to above rate where applicable.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Determination of Billing Demand:
 The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:
 On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)
 Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.
 Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
 The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.

DATE OF ISSUE February 25, 2011
Month

DATE EFFECTIVE February 17, 2011
Month

ISSUED BY *Brent E. Hartley*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 P.O. Box 108
 KY 40108

EFFECTIVE
 Order No. 2010-000222
2/17/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)