	FOR E				
			Community, Town or Cit		
				P.S.C. No.	39
	•		(Original)	Sheet No.	12
MEADE COUNTY OUT			(Revised)		
MEADE COUNTY RUP			Cancelling	P.S.C. No.	20
COOPERATIVE CO	RPORATION				38
			(Original)	Sheet No.	12
RANDI CANADA	and an		(Revised)		
Schedule 3A	CLASSIFICATIO	N OF SER	/ICE		RAT
Three Phase Power Service, 0 KVA -	999 KVA – Optional Time-of-	Day (TOD)	Rate		U
Applicable:					
Entire Territory Served.					
Availability of Service:					
Available to consumers located	on or near Seller's three-pha	se lines for	all types of		
usage willing to contract for a three	e year period for time-of-day r	ates, subje	ct to the esta	ablished	
rules and regulations of Seller.					
Type of Service:					
Three-phase, 60 hertz, at Seller	's standard voltages.				
			ANIOFI	ED	
Rates: Customer charge – No kWh Monthly	nusage	C.	ANCELL	ED	\$
Daily			SEP 012	011	\$
Energy charge – per kWh			NTUCKY PL		\$0
Demand charge - per kW of bill		L			\$
State, Federal and local tax will	be added to above rate when	e applicable	Э.		
Determination of Billing Demand:					
The billing demand shall be the	maximum kilowatt demand e	stablished	by the consi	umer for	
			nth for which	h the bill is	
the on-peak hours listed below (fifte	een consecutive minutes) dui				
the on-peak hours listed below (fifte rendered, as indicated or recorded	een consecutive minutes) dui			s follows:	
the on-peak hours listed below (fifte rendered, as indicated or recorded	een consecutive minutes) dur by a demand meter and adju	usted for po	wer factor a	s follows:	
the on-peak hours listed below (fifte rendered, as indicated or recorded On-Peak Hours for Demand Bil	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva	usted for po ailing Time	wer factor a (EPT)		
the on-peak hours listed below (fifte rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep	een consecutive minutes) dur by a demand meter and adju	usted for po ailing Time (riday from 1	wer factor a (EPT) 1 00 a.m. to	9 8:00 p.m.	
the on-peak hours listed below (fifte rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fr	usted for po ailing Time (riday from 1	wer factor a (EPT) 1 00 a.m. to	9 8:00 p.m.	
the on-peak hours listed below (fifte rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> :	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri	usted for po ailing Time (riday from 1 iday from 7:	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9	9 8:00 p.m. 9:00 p.m.	
the on-peak hours listed below (fifte rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> : The consumer shall at all times	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r	usted for po ailing Time (riday from 1 iday from 7: manner tha	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average	9 8:00 p.m. 9:00 p.m. 9 power	
the on-peak hours listed below (fifte rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> :	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r d percent (100%) as is consis	usted for po ailing Time (riday from 1 iday from 7 manner tha stent with go	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average bod enginee	9 8:00 p.m. 9:00 p.m. 9:00 power 9 power	
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> : The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fr arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine easure the power factor at any	ailing Time (riday from 1 iday from 7 manner tha stent with go ety percent y time. Shou	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average ood enginee (90%) laggii uld such	9 8:00 p.m. 9:00	
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> : The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r d percent (100%) as is consist ower factor be lower than nine easure the power factor at any ower factor at the time of his n	usted for po ailing Time (riday from 1 iday from 7 manner tha stent with go ety percent y time. Sho naximum do	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average ood enginee (90%) laggii uld such emand is les	9 8:00 p.m. 9:00	
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> : The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fr arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be T	ailing Time of riday from 1 iday from 7 manner that stent with greety percent y time. Show naximum do he demand	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average ood enginee (90%) laggi uld such emand is les as inducated	9 8:00 p.m. 9:00	
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> : The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fr arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be T	ailing Time of riday from 1 iday from 7 manner that stent with greety percent y time. Show naximum do he demand	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average ood enginee (90%) laggi uld such emand is les as indicated ivide 607 th	9 8:00 p.m. 9:00	ON.
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment:</u> The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand or recorded by the demand meter	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fr arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be the multiplied by ninety percent (1	ailing Time of riday from 1 iday from 7 manner that stent with go ety percent y time. Shou naximum do ne demand 90% and c	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 1 tits average ood enginee (90%) laggii uld such emand is les as inclicated tvideo by the	9 8:00 p.m. 9:00 p.m. 9 power ring ng. The 95 than CKY 9051021551	DN_
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment:</u> The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand or recorded by the demand meter	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fr arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be multiplied by ninety percent (1	ailing Time (riday from 1 iday from 7 manner tha stent with go ety percent y time. Shou naximum do ne demand 90% band c	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average bod enginee (90%) laggi uld such emand is les as indecare ividee by the XECUTIVE D	9 8:00 p.m. 9:00	NC
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment:</u> The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand or recorded by the demand meter	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be the multiplied by ninety percent (1	ailing Time of riday from 1 iday from 7 manner that stent with go ety percent y time. Shou naximum do ne demand 90% band of	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 1 tits average ood enginee (90%) laggii uld such emand is les as inclicated tvideo by the	9 8:00 p.m. 9:00	-MC
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment:</u> The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand or recorded by the demand meter DATE OF ISSUE December 20, 201 Mont ISSUED BY Contents of the section of the	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be the multiplied by ninety percent (1 th the the time of his n for billing purposes shall be the multiplied by ninety percent (usted for po ailing Time of riday from 1 iday from 7 manner that stent with go ety percent y time. Shou naximum do ne demand 90%) and f pay E	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average bod enginee (90%) laggi uld such emand is les as indecare ividee by the XECUTIVE D	8:00 p.m. 0:00 p.m.	
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment</u> : The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand or recorded by the demand meter DATE OF ISSUE December 20, 201 Mont ISSUED BY Manual Market Name of Wardshift	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be the multiplied by ninety percent (1 th the the time of his n for billing purposes shall be the multiplied by ninety percent (usted for po ailing Time of riday from 1 iday from 7 manner that stent with go ety percent y time. Shou naximum do ne demand 90%) and c	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average ood enginee (90%) laggi uld such emand is les as INCLCAPE VIGE DOTAL TARIFF BF	8:00 p.m. 2:00 p.m.	
the on-peak hours listed below (fifter rendered, as indicated or recorded On-Peak Hours for Demand Bil Summer (April through Sep Winter (October through Ma <u>Power Factor Adjustment:</u> The consumer shall at all times factor shall be as near one hundred practice, but in no case shall the po Distributor reserves the right to me measurements indicate that the po ninety percent (90%), the demand or recorded by the demand meter DATE OF ISSUE December 20, 201 Mont ISSUED BY Contents of the section of the	een consecutive minutes) dur by a demand meter and adju lling: based on Eastern Preva otember) - Monday through Fri arch) - Monday through Fri take and use power in such r d percent (100%) as is consis ower factor be lower than nine asure the power factor at any ower factor at the time of his n for billing purposes shall be the multiplied by ninety percent (1 th the the time of his n for billing purposes shall be the multiplied by ninety percent (usted for po ailing Time (riday from 1 iday from 7 iday from 7 manner tha stent with ge ety percent y time. Shou naximum do ne demand 90%) and f Day Day Day	wer factor a (EPT) 1 00 a.m. to 00 a.m. to 9 t its average bod enginee (90%) laggi uld such emand is les as indecare ividee by the XECUTIVE D	8:00 p.m. 9:00 p.m.	

	FOR	Entire Territory	served	
	-	Community	, Town or City	
		·	P.S.C. No.	39
		(Original)	Sheet No.	12
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	38
		(Original)	Sheet No.	12
· · · · · · · · · · · · · · · · · · ·		(Revised)		
Schedule 34 CLASSIFICATIO		NICE		
Schedule 3A CLASSIFICA NOR	NOF SEI	TVICE		RATE PER
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-I	Day (TOE) Rate		UNIT
Applicable:				
Entire Territory Served.				
Availability of Service:	an linna fr	ar all hance of		
Available to consumers located on or near Seller's three-phase usage willing to contract for a three year period for time-of-day rates			ablished	
rules and regulations of Seller.	ates, subj		Distica	
Type of Service:				
Three-phase, 60 hertz, at Seller's standard voltages.				
Potos: Customer charge No MA/h upage			1	
<u>Rates:</u> Customer charge – No kWh usage Monthly				\$61.18
Daily	,			\$2.01
Energy charge – per kWh		Opl	da l	\$0.05150
Demand shares nor WM of billing demand nor month		C9		\$8.61
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where	e annlicat			φ0.01
	c applica			
Determination of Billing Demand:				
The billing demand shall be the maximum kilowatt demand es				
the on-peak hours listed below (fifteen consecutive minutes) dur				
rendered, as indicated or recorded by a demand meter and adjust	isted for p	ower factor as	s follows:	
On-Peak Hours for Demand Billing: based on Eastern Prevai	ilina Time	(FPT)		
Summer (April through September) - Monday through Fri			8:00 p.m.	
Winter (October through March) - Monday through Frid				
Power Factor Adjustment:				
The consumer shall at all times take and use power in such n factor shall be as near one hundred percent (100%) as is consist				
practice, but in no case shall the power factor be lower than nine				
Distributor reserves the right to measure the power factor at any			.g	
measurements indicate that the power factor at the time of his m	naximum	demand is les	s than	
ninety percent (90%), the demand for billing purposes shall be h				
or recorded by the demand meter multiplied by ninety percent	90%) B QQ			ION
DATE OF ISSUE September 12, 2011		JEFF R. D		
Month	lay		Year	
DATE EFFECTIVE September 1, 2011 Rates are subject to change and re	efund at the	conclusion of Ca	Se No. 2010-00	038
	ent/CEO	P. Runt 2	V. 10	Y 40108
	itie	June /	dress	
ISSUED BY AUTHORITY OF P.S.C.		EFFEC		
		No. 9/1/2		0.(1)
	PURS	SUANT TO 807 KAP	COUTT SECTION	9(1)

		FOR Entire Territory served		
		Community, Town or Cit	-	
		P.S.C. No.		
		(Original) Sheet No.	12	
		(Revised)		
MEADE COUNTY F	RURAL ELECTRIC			
COOPERATIVE		Cancelling P.S.C. No.	38	
COUPERATIVE	CURPURATION	•		
		(Original) Sheet No.	_12	
		(Revised)		
Schedule 3A	CLASSIFICATION	OF SERVICE		
Three Phase Power Service 0 K	14 000 KV/A Ontional Time of F	av (TOD) Pata	RATE P UNIT	
Applicable:	/A - 999 KVA - Optional Time-of-D	ray (TOD) Rate		
Entire Territory Served.				
Availability of Service:				
	ated on or near Seller's three-phas			
	three year period for time-of-day ra	tes, subject to the established	1	
rules and regulations of Seller.	· · · · · · · · · · · · · · · · · · ·			
Type of Penvices				
Type of Service:	coller's standard voltages			
Three-phase, 60 hertz, at S	eller s stanuaru voltages.			
Rates: Customer charge - No	k\Wb usage			
Monthly	KVVII USAYC		\$57.7	
Daily			\$1.90	
Daily				
Energy charge - per kWh			\$0.0485	
	and the second se			
Demand charge - per kW o		C91111	\$8.12/K	
State, Federal and local tax	will be added to above rate where	applicable.		
Determination of Billing Deman	pd:			
	e the maximum kilowatt demand es	tablished by the consumer for		
	(fifteen consecutive minutes) duri			
	rded by a demand meter and adjus			
	access a containe motor and dujus			
On-Peak Hours for Deman	d Billing: based on Eastern Prevail	ling Time (EPT)		
	September) - Monday through Frid			
	h March) - Monday through Frid			
Power Factor Adjustment:		2 mar 2		
	mes take and use power in such m			
	ndred percent (100%) as is consist			
	ne power factor be lower than ninet			
	o measure the power factor at any t			
	e power factor at the time of his ma			
	and for billing purposes shall be the eter multiplied by ninety percent [9]		1	
or recorded by the demand the	eter matuplied by milety percent 9	PUBLIC SERVICE COMMISS	SION	
DATE OF ISSUE June 1, 2011	-	JEFF R. DEROUEN		
	Month Da	EXECUTIVE DIRECTOR		
DATE EFFECTIVE June 1, 2011				
K T	Month Da	y Year		
ISSUED BY from 2. 1	Neue Presider		KY 40108	
and the second	me of Officer Titl	he Dunit Naturyidress		
ISSUED BY AUTHORITY OF P.S.C.		EFFECTIVE		
		Order No. 2010-00514		
		D/1/2011		
		D/ 1/2UII PURSUANT TO 807 KAR 5:011 SECTIO	N 9 (1)	