

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City _____

P.S.C. No. 39

(Original) Sheet No. 12

(Revised) _____

Cancelling P.S.C. No. 38

(Original) Sheet No. 12

(Revised) _____

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly _____</p> <p>Daily _____</p> <p>Energy charge – per kWh _____</p> <p>Demand charge – per kW of billing demand per month _____</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	<div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> CANCELLED SEP 01 2011 KENTUCKY PUBLIC SERVICE COMMISSION </div> <p>\$60.09</p> <p>\$1.98</p> <p>\$0.05059</p> <p>\$8.46</p>

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1 2011
Month

ISSUED BY *Burt Kirtley* President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

JEFF R. DEROUEN	
Day	Year
TARIFF BRANCH	
Day	Year
Title	Address
EFFECTIVE	
Order No. 92112021	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 12
 (Revised)

 Cancelling P.S.C. No. 38
 (Original) Sheet No. 12
 (Revised)

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge – No kWh usage	
Monthly	\$61.18
Daily	\$2.01
Energy charge – per kWh	\$0.05150
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.	\$8.61
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.	

09/11/11

DATE OF ISSUE <u>September 12, 2011</u> <small>Month Day Year</small>	JEFF R. DEROUEN EXECUTIVE DIRECTOR <small>Day Year</small>
DATE EFFECTIVE <u>September 1, 2011</u> Rates are subject to change and refund at the conclusion of Case No. 2010-00038 <small>Month Day Year</small>	TARIFF BRANCH <small>Day Year</small>
ISSUED BY <u><i>Burt Kelley</i></u> President/CEO <small>Name of Officer</small>	<u>P. Burt Kelley</u> Purg, KY 40108 <small>Title Address</small>
ISSUED BY AUTHORITY OF P.S.C.	EFFECTIVE Order No. <u>0112011</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 12
 _____ (Revised) _____
 _____ Cancelling P.S.C. No. 38
 _____ (Original) Sheet No. 12
 _____ (Revised) _____

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage Monthly \$57.70 Daily \$1.90 Energy charge – per kWh \$0.048574 Demand charge – per kW of billing demand per month \$8.12/KW State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.		

ca 1/11

DATE OF ISSUE June 1, 2011
Month
 DATE EFFECTIVE June 1, 2011
Month
 ISSUED BY Brent E. Mauer President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	Year
EXECUTIVE DIRECTOR	Year
TARIFF BRANCH	Year
President/CEO P. <u>Brent Kirtley</u>	urg, KY 40108
Title	Address
Order No. <u>2010-00514</u>	EFFECTIVE <u>6/1/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	