	FOR	Entire Territory	served	
		Community,	-	00
		(Original)	P.S.C. No. Sheet No.	38 12
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
<b>COOPERATIVE CORPORATION</b>		Cancelling	P.S.C. No.	35
		(Original)	Sheet No.	12
		(Revised)		
Schedule 3A CLASSIFICATION OF SERVICE				RATE PER
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate				UNIT
Applicable:				
Entire Territory Served.				
Availability of Service:				
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established				
rules and regulations of Seller.	iales, sui	oject to the estar	ononeu	
Toward Oracles				
<u>Type of Service</u> : Three-phase, 60 hertz, at Seller's standard voltages.		CANCE	TED	
		CANCE	LEU	
Rates: Customer charge – No kWh usage  Monthly		JUN 0 1	2011	\$57.70
Daily		KENTUCKY	PUBLIC	\$1.90
To a second seco		SERVICE CON	MISSION	\$0.03776
Energy charge – per kWh			Ì	φυ.υσ710
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.				\$8.12/KW
Determination of Billing Demand:				
The billing demand shall be the maximum kilowatt demand established by the consumer for				
the on-peak hours listed below (fifteen consecutive minutes) durendered, as indicated or recorded by a demand meter and adj				
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)				
Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.  Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.				
vvinter (October through March ) - Monday through Fi	iday from	1 7:00 a.m. to 9:	00 p.m.	
Power Factor Adjustment:				
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering				
practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The				
Distributor reserves the right to measure the power factor at an			44	
measurements indicate that the power factor at the time of his ninety percent (90%), the demand for billing purposes shall be	maximum he dema	n demand is less ind as indicated.	stnan	
or recorded by the demand meter multiplied by ninety percent	(90%) அர	d divided by the	PERMISSI	ON
DATE OF ISSUE February 25, 2011		JEFF R. DE		
Month  Schwarz 17, 2011	Day	TARIFF BR		
DATE EFFECTIVE February 17, 2011	Day	IAKIFF BK	Year	<del></del>
100025	ient/CEO	P. Bunt K	Muyourg, K	Y 40108
Natine of Officer ISSUED BY AUTHORITY OF P.S.C.	Title	EFFECT	IVE damess	
GOOLD DI AUTHORITI OF F.S.O.	Orde	er No. 240107092	<b>6</b> 911	
	PUF	RSUANT TO 807 KAR	5:011 SECTION S	9 (1)