|   |  | FOR               | Entire Territory             | served       |                  |  |
|---|--|-------------------|------------------------------|--------------|------------------|--|
|   |  |                   | Community,                   | Town or City |                  |  |
|   |  |                   |                              | P.S.C. No.   | 35               |  |
|   |  |                   | (Original)                   | Sheet No.    | 12               |  |
| MEADEC  | OUNTY BUIDAL ELECTRIC  |                   | (Revised)                    |              |                  |  |
|   | OUNTY RURAL ELECTRIC RATIVE CORPORATION  |                   | Cancelling                   | P.S.C. No.   |                  |  |
| COOPE   | RATIVE CORPORATION   |                   | (Original)                   | Sheet No.    |                  |  |
|   |  |                   | (Revised)                    |              |                  |  |
|   | 01 400151045   | ION OF OF         | :D) ((OF                     |              |                  |  |
| Schedule 3A CLASSIFICATION OF SERVICE   |  |                   |                              |              |                  |  |
| Three Phase Power   | Service, 0 KVA - 999 KVA - Optional Time-  | of-Day (TO        | D) Rate                      |              | RATE PER<br>UNIT |  |
| Applicable:   |  |                   |                              |              |                  |  |
| Entire Territory  | Served.  |                   |                              |              |                  |  |
| Availability of Sen   | vice:  |                   |                              |              |                  |  |
| Available to consumers located on or near Seller's three-phase lines for all types of   |  |                   |                              |              |                  |  |
| usage willing to contract for a three year period for time-of-day rates, subject to the established                           |  |                   |                              |              |                  |  |
| rules and regulation  | ons of Seller.   |                   |                              |              |                  |  |
| Type of Service:  |  |                   |                              |              |                  |  |
| Three-phase,  | 60 hertz, at Seller's standard voltages.   |                   |                              |              |                  |  |
| Detect Monthly  |  |                   |                              | N            |                  |  |
| Rates: Monthly Customer char  | ge – No kWh usage  |                   |                              |              | \$53.68          |  |
|   | go , to moth dadge   |                   |                              |              |                  |  |
| Energy charge   | - per kWh  |                   |                              |              | \$0.03648        |  |
| Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable. |  |                   |                              |              | \$8.12/KW        |  |
| Determination of I  | Billing Demand:  |                   | (2                           | 111111       |                  |  |
| The billing den   | nand shall be the maximum kilowatt demand  |                   |                              |              |                  |  |
|   | s listed below (fifteen consecutive minutes) o   |                   |                              |              |                  |  |
| rendered, as indic  | ated or recorded by a demand meter and a   | ajustea for       | power tactor as              | tollows:     |                  |  |
| On-Peak Hou   | rs for Demand Billing: based on Eastern Pre  | vailing Tim       | e (EPT)                      |              |                  |  |
| Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.   |  |                   |                              |              |                  |  |
| Summer  | April tillough September) - Monday tillough  | i Friday iloi     | 11 11 00 a.iii. to           | 0.00 p.m.    |                  |  |
| Winter (C   | October through March) - Monday through  | Friday from       | n 7:00 a.m. to 9             | :00 p.m.     |                  |  |
| Power Factor Adju   | istment.   |                   |                              |              |                  |  |
|   | shall at all times take and use power in suc   | h manner t        | hat its average r            | ower         |                  |  |
| factor shall be as  | near one hundred percent (100%) as is con-   | sistent with      | good engineeri               | ng           |                  |  |
|   | case shall the power factor be lower than n  |                   |                              | g. The       |                  |  |
| Distributor reserve   | es the right to measure the power factor at a  | ny time. Sh       | nould such                   | J'ann        |                  |  |
| measurements inc  | dicate that the power factor at the time of his %), the demand for billing purposes shall be | maximum           | demand is less               | than         |                  |  |
| or recorded by the  | e demand meter multiplied by ninety percen   | (90%) and         | divided by the               | COMMIS:      | SION             |  |
|   |  |                   | EFFECT                       | IVE          |                  |  |
| DATE OF ISSUE   | July 16, 2004<br>Month   | Day .             | 09/01/20                     |              |                  |  |
| DATE EFFECTIVE  | September 1, 2004  |                   | RSUANT TO 80                 |              | 11               |  |
| ISSUED BY Ben   | 3 Month  | Day<br>sident/CEO | SECTION<br>P. O. Box 489, Bi |              | Y 40108          |  |
| 1000ED BI   | Name of Opticer  | Title             |                              | Address      |                  |  |
| ISSUED BY AUTHORI   | TY OF P.S.C.   | By                | 4                            | ر            |                  |  |
|   |  | Orae              | xecutive D                   | irector      |                  |  |
|   |  |                   |                              |              |                  |  |

|   | FOR                  | Entire Territory            | Entire Territory served |          |  |
|---|----------------------|-----------------------------|-------------------------|----------|--|
|   | Community, Town or C |                             |                         |          |  |
|   |                      |                             | P.S.C. No.              | 35       |  |
|   |                      | (Original)                  | Sheet No.               | 13       |  |
|   |                      | (Revised)                   |                         |          |  |
| MEADE COUNTY RURAL ELECTRIC   |                      | ( ,                         |                         |          |  |
|   |                      | Canceling                   | P.S.C. No.              |          |  |
| COOPERATIVE CORPORATION   |                      | Cariceing                   |                         |          |  |
|   |                      | (Original)                  | Sheet No.               |          |  |
|   |                      | (Revised)                   |                         |          |  |
|   |                      |                             |                         |          |  |
| Schedule 3A continued CLASSIFICA  | TION OF              | SERVICE                     |                         |          |  |
| Contradic on Continue   |                      |                             |                         | RATE PER |  |
| Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-o                    |                      |                             |                         | UNIT     |  |
| power factor. When the power factor is found to be lower than                   | ninety pe            | rcent (90%), th             | е                       |          |  |
| consumer will be required to correct its power factor to ninety p               |                      |                             |                         |          |  |
| expense. The demand shall be defined as ninety percent (909                     |                      |                             |                         |          |  |
| kilovolt-amperes measured during any fifteen consecutive-min                    | ute period           | of the month.               |                         |          |  |
| Fire Cook Adjustments   |                      |                             |                         |          |  |
| Fuel Cost Adjustment:  See Schedule 10 for applicable charge.                   |                      |                             |                         |          |  |
| See Scriedule 10 101 applicable charge.   |                      |                             |                         |          |  |
| Environmental Surcharge:  |                      |                             |                         |          |  |
| See Schedule 11 for applicable charge.  |                      |                             |                         |          |  |
|   |                      |                             |                         |          |  |
| Wholesale Power Cost Adjustment   |                      |                             |                         |          |  |
| See Schedule 14 for applicable charge.  |                      |                             |                         |          |  |
| 10.1  |                      |                             |                         |          |  |
| Minimum Monthly Charges:  | - £-11i-             |                             |                         |          |  |
| The minimum monthly charge shall be the highest one of the                      | e tollowing          | g cnarges as                | 13                      |          |  |
| determined for the consumer in question:  |                      |                             | J                       |          |  |
| 1. The monthly charge specified in this schedule.                               |                      |                             | , 1                     |          |  |
| The minimum monthly charge specified in the contract for                        | or service           |                             | 2011                    |          |  |
|   |                      |                             | 2/17/11                 |          |  |
|   |                      |                             | _ ′                     |          |  |
| Minimum Annual Charge for Seasonal Services:                                    |                      |                             |                         |          |  |
| Consumers requiring service only during certain seasons no                      |                      |                             |                         |          |  |
| may guarantee a minimum annual payment of twelve times the                      |                      |                             |                         |          |  |
| determined in accordance with the foregoing section in which of monthly charge. | ase mere             | snall be no mil             | nimum                   |          |  |
| monuny charge.  |                      |                             |                         |          |  |
| Due Date of Bill:   |                      |                             | !                       |          |  |
| Payment of consumers monthly bill will be due within ten (1)                    | 0) days fro          | m due date of               | bill.                   |          |  |
|   |                      |                             |                         |          |  |
| Delayed Payment Charge:   |                      |                             |                         |          |  |
| The above rates are net, the gross rates being five percent                     |                      |                             |                         |          |  |
| and two percent (2%) on the remainder of the bill. In the even                  | the curre            | nt monthly bill is          | s not                   |          |  |
| paid within ten (10) days from the due date of the bill, the gros               | PUBL                 | CRERVICE                    | COMMIS                  | SION     |  |
|   |                      | OF KENT                     | UCKY 1                  |          |  |
| DATE OF ISSUE July 16, 2004   |                      | EFFECT                      |                         |          |  |
| Month   | Day                  | 09/01/2                     |                         |          |  |
| DATE EFFECTIVE September 1, 2004  | PU                   | RSUANT TO 8                 |                         | 1        |  |
| ISSUED BY Brus & Worth Pres   | dent/CEO             | SECTION<br>P. O. Box 489, E | 9(1)                    | Y 40108  |  |
| Name of Officer   | Title                |                             | Address                 | . 40,00  |  |
| ISSUED BY AUTHORITY OF P.S.C.   | -                    | 00                          | >                       |          |  |
|   | By_                  |                             |                         |          |  |
|   |                      | Executive I                 | Director                |          |  |